

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35726
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 28761

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Injection</u>	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	
2. Name of Operator Texland Petroleum - Hobbs, L.L.C.	
3. Address of Operator 777 Main Street, Ste. 3200 Fort Worth Tx 76102	
7. Lease Name or Unit Agreement Name State "A"	

4. Well Location Unit Letter <u>A</u> : <u>1250</u> Feet From The <u>N</u> Line and <u>1250</u> Feet From The <u>E</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County				
10. Date Spudded 11/14/2001	11. Date T.D. Reached 11/22/2001	12. Date Compl. (Ready to Prod.) 12/07/2001	13. Elevations (DF & RKB, RT, GR, etc.) 3640	14. Elev. Casinghead
15. Total Depth 6106	16. Plug Back T.D. 6106	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5821 - 5957, Hobbs: Upper Blinebry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL-CCL-GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1496	12 1/4	800sx Premium +	
5 1/2	15.5	6106	7 7/8	1675sx H,C, Premium +	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5773	5773
26. Perforation record (interval, size, and number) 2 JSPF: 5821, 23, 38, 40, 42, 44, 45, 54, 61, 82, 84, 86, 5925, 27, 29, 37, 39, 41, 45, 49, 51, 55, 57; 46 holes total.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5821 - 5957 AMOUNT AND KIND MATERIAL USED w/10,000 gals 15% HCL		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments Log, Deviation Report	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Ann Burdette</u>	Printed Name <u>Ann Burdette</u> Title <u>Regulatory Analyst</u> Date <u>2/18/01</u>

