Form 3160-5 (August 1999)

## UN **DISTATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M.	C	Cons. Division PROVED	
1625	N.	French Drexpires November 30, 20	00

SUNDRY NOTICES AND REPORTS ON WELLS

Hobbs, NM 5. 88240 No. LC-032233-A

abandoned	uns ioini for proposais t	o ariii or to	re-enter a	n	4 161 4	an, Allottee or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
. SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well	X Other		<del></del>				
Name of Operator Texland Petroleum - Hot				Bowers	8. Well Name and No. Bowers "A" Federal #39		
3a. Address 777 Main Street, Ste. 32		3b. Phone No. (include area code) (817)336-2751		30-025-	9. API Well No. 30-025-35727		
4. Location of Well (Footage, Sec. 29; T18S, R38E NM				Hobbs:	10. Field and Pool, or Exploratory Area Hobbs: Upper Blinebry		
2505/5 + 1			415/6			11. County or Parish, State Lea, New Mexico	
12. CHECK A	APPROPRIATE BOX(ES)	TO INDICA	TE NATU	RE OF NOTICE	, REPORT, (	OR OTHER DATA	
TYPE OF SUBMISSION				PE OF ACTION			
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen			Start/ Resume)	☐ Water Shut-Off	
X Subsequent Report	Casing Repair	□ New Co	onstruction	Reclamation Recomplete		Well Integrity Other	
☐ Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug an☐ Plug Ba	nd Abandon ack	☐ Temporarily . ☐ Water Dispos			
testing has been completed. Fi determined that the site is read Convert well from Injection pkr & TIH. Tag btm at 60	the work will be performed or provolved operations. If the operational Abandonment Notices shall be by for final inspection.) on to Production: 2/7/02 No fill Pull pkr about	vide the Bond In results in a miles only afte	No. on file windtiple compler al requirem  Well Serv	is the started and true to BLM/BIA. Requiretion or recompletion ents, including reclared. Check SI tbg	red subsequent rein a new interval nation, have bee	of all pertinent markers and zones, eports shall be filed within 36 days il, a Form 3160-4 shall be filed once in completed, and the operator has well - blow. Release inj.	
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(Instructions on reverse)