

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bowers "A" Federal #39

9. API Well No.

30-025-35727

10. Field and Pool, or Exploratory Area

Hobbs: Upper Blinberry

11. County or Parish, State

Lea

New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Texland Petroleum-Hobbs, L.L.C.

3a. Address

777 Main Street, Ste. 3200 Fort Worth TX 76102

3b. Phone No. (include area code)

(817)338-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2505 FSL & 1415 FE.: Sec.30,T18S,R38E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/ Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recombine☒ Other Spud &☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

set casing

☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD TIME: 10/25/01 drilled. 10/27/01 drilled to 1537' CSG REPORT: Ran 34 jts. 8 5/8" 24# J55 STC csg. set at 1537', CENTRALIZERS: 13 every 3rd joint. CMT REPORT: Cmt w/550 sx. w/3% Salt & 1/4# Floccle, Mixed 12.9 ppg, 1.97 yield & 250 sx. Premium plus w/2% CaCl & 1/4 Floccle. Mixed 14.8 ppg & 1.32 yield. Displace csg w/95 BFW. PD @ :45 hr on 10/27/01. Float held. Circ. 125 sx cmt. NMOCD notified but not present. 10/28/01 - 10/30/01 drilled Anhydrite & salt.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ann Burdette

Title

Regulatory Analyst

Signature

Date

10/30/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)