1625 N. French Dr., Hobbs, NM 88240

District II

81* South First, Artesia, NM 88210

District III .

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

Form C-104

Revised March 25, 1999

2040 South Pacheo	co, Santa Fe,	, NM 87505								AMENDED REPOR		
I	REQ	UEST F	OR ALL	OWABLE	AND A	UT <u>HOR</u>	.IZ <u>ATI</u> C	ON TO TRA	NSPO	RT		
			erator name and	nd Address					OGRID Nun			
Chevron U.		:.	THI	SIGNATED SEL	SEE MAC	EO IN THE	. PORCE		4323			
P.O. Box 1			177	SIGNATED BELI 1988 I.A. OER	04. L. 207 17 22	FCO MADE.	CONCUR	³ Re	eason for Fili			
Midland, T	IX 79702 API Number		T						NW			
			1		5 Pool	Name				⁶ Pool Code		
	30-025-35	747				SK; STRAWN	<u>N</u>		96678			
	operty Code		1		8 Propert					9 Well Number		
10	28956	- 41	<u></u>		N. LUSK 3	32 State	<u>e</u>		Д	1		
II. UL or lot no.	Surface	Location	N Range	Lot. Idn	Feet from the	North/9	- 4. T inu	1 - · c sho				
C C	32	18S		LUL MAI			South Line	Feet from the	East/West			
	Rottom	Hole Lo	32E		330		ORTH	2258	WEST	ASL 7		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	South Line	Feet from the	East/West	County		
C	32	185	1 -		375	. 1	N)	2147	East/West			
12 Lse Code		ing Method Co		Connection Date		Permit Numbe		6 C-129 Effective I		17 C-129 Expiration Date		
S		F		2/6/02				_		<u>-</u>		
III. Oil and	l Gas Tr	ransporte			-	140		~				
18 Transporter OGRID		19 Tra	ansporter Name	ε	20 PCD 21 O/G				D ULSTR L			
UGKID			and Address						and Descript			
138648		CO TRUCKII			282	26144	٥	1				
		n. West 1 Elland, T						13-	29-185-3	12E		
205007		ELLAND, 12 ICCO INC.	A (SSSS		-							
005097		0. BOX 90	j		282	26145	G	ŀ				
		JAMAR, NM						N-2	29-18s-3	2E		
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		-	- · <u></u>					i				
IV. Produc	ed Wate	er								·		
²³ POD	1				²⁴ POD U	LSTR Location	ion and Desc	cription				
28261			· ———									
	ompletio								Ş	De la companya della companya della companya de la companya della		
25 Spud Dat			idy Date	27 TE)	²⁸ PB	3TD	²⁹ Perforat	tions 2	30 DHC, MC		
11/17/01 31 Ho	l le Size	2/6/0		11,86	50'	11,860		11,616,-1				
	le Size		3- Casing	g & Tubing Size			Depth Set	- X-	34 Sá	acks Cement		
	17-1/2"			13-3/8"			472'			450		
	12-1/4"			9-5/8"		- 	4,280'			1635		
	8-3/4"			5-1/2"			11,860					
										1950		
VI. Well To	est Data			2-3/8"			11,600					
35 Date New C		36 Gas Deliver	ry Date	37 Test Date	3	Test Length	th T	39 Tbg. Pressure	:	40 Csg. Pressure		
2/6/0	02			3 /9 /0				-				
41 Choke Size		⁴² Oil		3/9/02 43 Water	-	24 HR	re	200 ⁴⁵ AOF		0 46 Test Method		
34/64	.	7(0				7602		** I est Michiod		
47 I hereby certify	that the rules	es of the Oil Co	onservation Div	vision have been		187				FLOWING		
best of my knowled	I that the info	nrmation given	above is true:	and complete to th	the			SERVATION	N DIVIS	SION		
Signature:	. Ky	MOIL			Approved	i by:	GINAL S'	IGNED BY				
Printed name:	 /	T	-		Title:				· · · · · · · · · · · · · · · · · · ·			
J. K. RIPL	EY					PETR	ROLEUM	I ENGINEER	-			
REGULATORY	O.A.				Approvai				MAY	0 2 2002		
Date: 3/11/0			Phone: /01		-							
		GII in the (the second contract of the second contract of	5) 687-7148 er and name of the								
	fige or op	(OI IIII III une .	JUKID Humos	r and name or the	previous opera	ator						
	Previ	ious Operator :	Signature		P;	rinted Name			Title	/_/ Date		
										1000		