State Lease - 6 copies										
Fee Lease - 5 copies		`	State of N	Jew M	evico				Γ	0.105
District I		Energy	y, Minerals a			esources	·			m C-105
525 N. French Dr., Hobl	64 NIM 00740	Energy	y, 10111101013 u	110 1 101	urar ite	csources	NUCL		Revised Ma	rch 25, 1999
	05, 19191 86240						WEL	L API NO.		
istrict II									25-35748	
301 W. Grand Avenue, A	Artesia, NM 88210		011 0					licate Type of	Lease	
istrict III			Oil Conserv				STATE X FEE			
000 Rio Brazos Rd., Azi	tec, NM 87410		1220 South			r.	State Oil & Gas Lease No.			
istrict IV			Santa Fe,	NM 8	37505			NC		
20 S. St. Francis Dr., S				2000	DTA		_	<u>VC</u>)-6364	
Type of Well:	OMPLETION		PLETION	REPU	RIAN	ND LOG				
OIL WE	LL 🗴 GAS WE] OTHER				7. Leas	se Name or Unit	Agreement Na	me
OIL WE							-			
b. Type of Comple			_					North Lus	sk "32" Stat	te
		PEN D PLUG	DIFF.			. .				
WELL Name of Operato	OVER	BACK	RESVR. C	JTHER	Add p	erforations				
Name of Operato		I Onerating Co					8. Well	I No.		
<u> </u>		I Operating Co							#1	
Address of Opera		Wall Street, Si	uite 810				9. Pool	name or Wildca	at	
117-11 1	Midlan	id, TX 79701						Lusk	Strawn	
Well Location										
Unit Letter	L : 1980	Feet From The	South		Line and	660	_Feet Fre	om The	West	Line
Section	32	Township	18S Range	321	E	NMPM	Ā		Court	
	11. Date T.D. Reach		12. Date Compl (B, RT, GR, etc.	Count	
12/02/01	01/20		1	18/02		1				-
5. Total Depth	16. Plug B		17. If Multiple C				<u>3691' G</u>			91' GR
12,930'	-		Zones?	ompi Hov	w Many	18. Intervals Drilled By	Ro	tary Tools	Cable T	fools
		@ 11,610'				Driffed By		X		
P. Producing Interv	ral(s), of this comple	etion - Top, Bottom	, Name				20. Wa	s Directional Sur	rvey Made	
11,396 - 11,	500', Straw	'n					No			
. Type Electric and	d Other Logs Rup									
	÷	n – .	A				22. Was	s Well Cored		
Hugi Latarolo	og Miero - SEL		Speed Month							
Dual Lateroit	g miero St L,	Density Dual	spaced Neutr	on, Cl	BL				No	
						rt all strings	Set in	wall)	No	
3.		СА	SING REC	ORD	(Repo	rt all strings				
	E WEIG			ORD	(Report	OLE SIZE		ENTING RECO		UNT PULLED
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3. CASING SIZI 20" 13-3/8" 9-5/8"	E WEIG	CA GHT LB./FT. ctural Steel 48.00 40.00	SING REC DEPTH SI 40' 573' 4,250'	ORD	(Repor	OLE SIZE 0" 7" 2-1/4"	CEM 48	ENTING RECO Ready-Mix 35 sacks Class	DRD AMO	OUNT PULLED
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3. CASING SIZ 20" 13-3/8" 9-5/8" 5-1/2" 4. SIZE TO 5. Perforation recor 1,632 - 11,642', 1,396 - 11,500' 3. ate First Production 2/18/2002 Date of Test 08/15/02 ow Tubing ess. 350 . Disposition of Ge	E WEIG Stru LINER RECO DP BOTTOM d (interval, size, and .42" dia. holes (5 intervals), .20 n Productio Hours Tested 24 Casing Pressure 0	CA GHT LB /FT. ctural Steel 48.00 40.00 20.00 DRD M SACKS d number) s, 40 total shot 6" dia. holes, 11 on Method (Flowing Choke Size 24/64 Calculated 24 Hour Rate	SING REC DEPTH SI 40' 573' 4,250' 12,930' CEMENT CEMENT CEMENT S, gas lift, pumpin Flowing Prod'n For Test Period	ORD ET SCR PRO g - Size a Oil - 5	(Report H 2 1 1 1 2 27. ACIE DEPT 11,39 DUCT and type p - Bbl 57	OLE SIZE 0" 7" 2-1/4" 8-3/4" 25. 25. 2-7/8" 2.5. 2-7/8" 0, SHOT, FRACC H INTERVAL 96 - 11,500' FION ump) Gas - MCF 432 tas - MCF	CEM 48 130 211 TU TURE, C A Well Sta Well Sta	ENTING RECC Ready-Mix 35 sacks Class 00 sacks Class 10 sacks Class BING RECORI DEPTH SE 11,356' EMENT, SOCE MOUNT 2000 5,000 Gals C C C C C C C C C C C C C C C C C C C	DRD AMO C C C H D T PA D T D T PA D T D T PA D T D T D D T D D T D D T D D T D D T D D T D D D T D D D T D D D D T D	ACKER SET 11,356' 11,356' 13 13 13 13 13 13 13 13 13 13
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23. CASING SIZ 20" 13-3/8" 9-5/8" 5-1/2" 4. SIZE TO 6. Perforation recor 1,632 - 11,642', 1,396 - 11,500' 8 Date First Production 2/18/2002 Date of Test 08/15/02 low Tubing ress. 350 9. Disposition of Ge	E WEIG Stru LINER RECO DP BOTTOM d (interval, size, and 42" dia. holes (5 intervals), .20 n Productio Hours Tested 24 Casing Pressure 0 as (Sold, used for fue old	CA GHT LB /FT. ctural Steel 48.00 40.00 20.00 DRD M SACKS d number) s, 40 total shot 6" dia. holes, 11 on Method (Flowing Choke Size 24/64 Calculated 24 Hour Rate	SING REC DEPTH SI 40' 573' 4,250' 12,930' CEMENT CEMENT CEMENT S, gas lift, pumpin Flowing Prod'n For Test Period	ORD ET SCR PRO g - Size a Oil - 5	(Report H 2 1 1 1 2 27. ACIE DEPT 11,39 DUCT and type p - Bbl 57	OLE SIZE 0" 7" 2-1/4" 8-3/4" 25. 25. 2-7/8" 2.5. 2-7/8" 0, SHOT, FRACC H INTERVAL 96 - 11,500' FION ump) Gas - MCF 432 tas - MCF	CEM 48 130 211 TU TURE, C A Well Sta Well Sta	ENTING RECC Ready-Mix 35 sacks Class 00 sacks Class 10 sacks Class BING RECORI DEPTH SE 11,356' EMENT, SOCE MOUNT 2000 5,000 Gals C C C C C C C C C C C C C C C C C C C	DRD AMO C C C H D T PA D T D T PA D T D T PA D T D T D D T D D T D D T D D T D D T D D T D D D T D D D T D D D D T D	ACKER SET 11,356' 11,356' 13 13 13 13 13 13 13 13 13 13
23. CASING SIZI 20'' 13-3/8'' 9-5/8'' 5-1/2'' 4. SIZE TO 6. Perforation recor 1,632 - 11,642', 1,396 - 11,500' 8 Pate First Production 2/18/2002 Date of Test 08/15/02 Iow Tubing ress. 350 9. Disposition of Ga S 0. List Attachments	E WEIG Stru LINER RECC DP BOTTOM d (interval, size, and .42" dia. holes (5 intervals), .20 n Productio Hours Tested 24 Casing Pressure 0 as (Sold, used for fue old	CA GHT LB /FT. ctural Steel 48.00 40.00 20.00 DRD M SACKS d number) s, 40 total shot 6" dia. holes, 11 on Method (<i>Flowing</i> Choke Size 24/64 Calculated 24 Hour Rate el, vented, etc.)	SING REC DEPTH SI 40' 573' 4,250' 12,930' CEMENT CEMENT CEMENT Sis 12 total shots g, gas lift, pumpin Flowing Prod'n For Test Period - Oil	ORD ET SCR PRO g - Size a Oil - 57	(Report H 2 1 1 2 REEN 27. ACII DEPT 11,39 DDUC Ind type p - Bbl 57 G	OLE SIZE 0" 7" 2-1/4" 8-3/4" 25. SIZE 2-7/8" 0, SHOT, FRAC' H INTERVAL 96 - 11,500' FION ump) Gas - MCF 432 ias - MCF 432	CEM 48 130 211 TURE, C A Well Sta	ENTING RECC Ready-Mix 35 sacks Class 10 sacks Class 10 sacks Class 10 sacks Class BING RECORI DEPTH SE 11,356' EMENT, SOCE MOUNT COD 5,000 gals Co EMENT, SOCE CO EMENT,	DRD AMO C C C H D T PA D T D T PA D T D T PA D T D T D D T D D T D D T D D T D D T D D T D D D T D D D T D D D D T D	ACKER SET 11,356' 11,356' 13 13 13 13 13 13 13 13 13 13
23. CASING SIZI 20" 13-3/8" 9-5/8" 5-1/2" 4. SIZE TO 6. Perforation recor 1,632 - 11,642', 1,396 - 11,500' 8 rate First Production 2/18/2002 Date of Test 08/15/02 low Tubing ress. 350 9. Disposition of Ga S 0. List Attachments	E WEIG Stru LINER RECO DP BOTTOM d (interval, size, and 42" dia. holes (5 intervals), .20 n Productio Hours Tested 24 Casing Pressure 0 as (Sold, used for fue old	CA GHT LB /FT. ctural Steel 48.00 40.00 20.00 DRD M SACKS d number) s, 40 total shot 6" dia. holes, 11 on Method (<i>Flowing</i> Choke Size 24/64 Calculated 24 Hour Rate el, vented, etc.)	SING REC DEPTH SI 40' 573' 4,250' 12,930' CEMENT CEMENT CEMENT Sis 12 total shots g, gas lift, pumpin Flowing Prod'n For Test Period - Oil	ORD ET SCR PRO g - Size a Oil - 57	(Report H 2 1 1 2 REEN 27. ACII DEPT 11,39 DDUC Ind type p - Bbl 57 G	OLE SIZE 0" 7" 2-1/4" 8-3/4" 25. SIZE 2-7/8" 0, SHOT, FRAC' H INTERVAL 96 - 11,500' FION ump) Gas - MCF 432 ias - MCF 432	CEM 48 130 211 TURE, C A Well Sta	ENTING RECC Ready-Mix 35 sacks Class 10 sacks Class 10 sacks Class 10 sacks Class BING RECORI DEPTH SE 11,356' EMENT, SOCE MOUNT COD 5,000 gals Co EMENT, SOCE CO EMENT,	DRD AMO C C C H D T PA D T D T PA D T D T PA D T D T D D T D D T D D T D D T D D T D D T D D D T D D D T D D D D T D	ACKER SET 11,356' 11,356' 13 13 13 13 13 13 13 13 13 13
3. CASING SIZ 20" 13-3/8" 9-5/8" 5-1/2" 4. SIZE TC 5. Perforation recor 1,632 - 11,642', 1,396 - 11,500' 3. ate First Production 2/18/2002 Date of Test 08/15/02 ow Tubing ress. 350 9. Disposition of Ga S 0. List Attachments . I hereby certify p	E WEIG Stru LINER RECC DP BOTTOM d (interval, size, and .42" dia. holes (5 intervals), .20 n Productio Hours Tested 24 Casing Pressure 0 as (Sold, used for fue old	CA GHT LB /FT. ctural Steel 48.00 40.00 20.00 DRD M SACKS d number) s, 40 total shot 6" dia. holes, 11 on Method (<i>Flowing</i> Choke Size 24/64 Calculated 24 Hour Rate el, vented, etc.)	SING REC DEPTH SI 40' 573' 4,250' 12,930' CEMENT CEMENT CEMENT ts 12 total shots 3, gas lift, pumpin Flowing Prod'n For Test Period - Oil	ORD ET SCR PRO g - Size a Oil - 57	(Report H 2 1 1 2 REEN 27. ACII DEPT 11,39 DDUC Ind type p - Bbl 57 G	OLE SIZE 0" 7" 2-1/4" 8-3/4" 25. SIZE 2-7/8" 0, SHOT, FRAC' H INTERVAL 96 - 11,500' FION ump) Gas - MCF 432 ias - MCF 432	CEM 48 130 211 TURE, C A Well Sta	ENTING RECC Ready-Mix 35 sacks Class 10 sacks Class 10 sacks Class 10 sacks Class BING RECORI DEPTH SE 11,356' EMENT, SOCE MOUNT COD 5,000 gals Co EMENT, SOCE CO EMENT,	DRD AMO C C C H D T PA D T D T PA D T D T PA D T D T D D T D D T D D T D D T D D T D D D T D D D T D D D T D	ACKER SET 11,356' 11,356' 13 13 13 13 13 13 13 13 13 13
3. CASING SIZ 20" 13-3/8" 9-5/8" 5-1/2" 4. SIZE TO SIZE TO Perforation recor 1,632 - 11,642', 1,396 - 11,500' ate First Production 2/18/2002 Date of Test 08/15/02 Date of Test 08/15/02 Date of Gass . List Attachments	E WEIG Stru LINER RECC DP BOTTOM d (interval, size, and .42" dia. holes (5 intervals), .20 n Productio Hours Tested 24 Casing Pressure 0 as (Sold, used for fue old	CA GHT LB /FT. ctural Steel 48.00 40.00 20.00 DRD M SACKS d number) s, 40 total shot 6" dia. holes, 11 on Method (Flowing Choke Size 24/64 Calculated 24 Hour Rate el, vented, etc.) shown on both side. Printed	SING REC DEPTH SI 40' 573' 4,250' 12,930' CEMENT CEMENT CEMENT ts 12 total shots 3, gas lift, pumpin Flowing Prod'n For Test Period - Oil	ORD ET SCR PRO g - Size a Oil - 57	(Report Hu 2 1 1 1 27. ACIE DEPT 11,39 DDUC 1 11,39 DDUC 1 11,39 DDUC 1 57 G	OLE SIZE 0" 7" 2-1/4" 8-3/4" 25. SIZE 2-7/8" 0, SHOT, FRAC' H INTERVAL 96 - 11,500' FION ump) Gas - MCF 432 ias - MCF 432	CEM 48 130 211 TURE, C A Well Sta Well Sta Well Sta	ENTING RECC Ready-Mix 35 sacks Class 00 sacks Class 10 sacks Class 10 sacks Class 10 sacks Class 11,356' EMENT, SOCE MOUNT 2010 5,000 gals Contemport 11,356' EMENT, SOCE MOUNT 2010 5,000 gals Contemport 11,356' EMENT, SOCE MOUNT 2010 5,000 gals Contemport 11,356' EMENT, SOCE MOUNT 2010 5,000 gals Contemport 11,356' EMENT, SOCE MOUNT 2010 5,000 gals Contemport 2,000 gals C	DRD AMO C C C H D T PA D T D T PA D T D T PA D T D T D D T D D T D D T D D T D D T D D D T D D D T D D D T D	ACKER SET 11,356' 11,356' 13 13 13 13 13 13 13 13 13 13

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy T. Salt	1.1001	T. Canyon		T. Ojo Alamo	T. Penn, "B"
	1,130'	T. Strawn	11,300'	T. Kirtland-Fruitland	T. Penn, "C"
B. Salt	2,590'	T. Atoka	11,800'	T. Pictured Cliffs	T. Penn, "D"
T. Yates		T. Miss	12,800'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	3,730'	T. Silurian		T. Point Lookout	T. Elbert
Γ. Grayburg		T. Montoya		T. Mancos	T. McCracken
Γ. San Andres	4,450'	T. Simpson		T. Gallup	
Glorieta		T. McKee		Base Greenhorn	T. Ignacio Otzte
f. Paddock		T. Ellenburger	·····	T. Dakota	T. Granite
Γ. Blinebry		T. Gr. Wash		T. Morrison	1.
ſ. Tubb		T. Delaware Sand	5,104'		<u> </u>
f. Drinkard		T. Bone Springs		T. Todilto	<u> </u>
. Abo		T.	6,920'	T. Entrada	T.
. Wolfcamp	9.830'	· · · · · · · · · · · · · · · · · · ·		T. Wingate	Т.
r. Penn	9,830	<u>T.</u>		T. Chinle	T.
		<u>T.</u>		T. Permian	
f. Cisco (Bough C)		<u>T.</u>		T. Penn "A"	<u> </u>
					OIL OR GAS

No. 1, from 11.632' to 11.642'				SANDS OR ZONES
No. 2, from 11.390' to 11.500'	No. 3, from No. 4, from	9,670'	to	9,590'
		8,570'	to	8,600'

IMPORTANT WATER SANDS

· · · ·			
Include data on rate of water inflow an	d elevation to which water rose in hole.		
	a clevation to which water lose in noie.		
No. 1, from	to	feet	
No. 2, from			
	to	faat	
No. 3, from		teet	
	to		
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

			HOLOGI ILLCOID	(Allach a	laanona	I sheet if nece	ssarv)
From	То	Thickness In Feet	Lithology	From		Thickness In Feet	Lithology
Surface 1,100 2,590 3,280 3,950 4,600 4,780 5,070 6,880	1,100 2,590 3,280 3,950 4,600 4,680 5,070 6,880 8,250	1,100 1,490 690 670 650 80 290 1,810 1,370	Red Beds & Anhydrite Salt & Anhydrite Anhydrite & Sand Dolomite Sand Dolomite Sandstone Limestone & Shale	8,25 8,60 9,10 9,40 9,81 10,19 10,79 11,31 11,73 12,09 12,44 12,75 12,85	0 9,100 0 9,400 0 9,810 0 10,190 00 10,750 50 11,310 10 11,730 60 12,090 90 12,440 10 12,750 50 12,850	500 300 410 380 560 560 420 360 350 310 100	Sandstone Limestone Sandstone Limestone Shale Limestone & Shale Sand & Shale Shale Limestone & Shale Shale Limestone & Shale