

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
BMB NO. 10-1687
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM-58955

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL X DRY Other
b. TYPE OF COMPLETION: NEW WELL X WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other
2. NAME OF OPERATOR
MARBOB ENERGY CORPORATION
3. ADDRESS AND TELEPHONE NO.
PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990 FNL 990 FEL, SEC. 31-T19S-R32E, UNIT A
At top prod. interval reported below
SAME
At total depth
SAME
14. PERMIT NO. DATE ISSUED
15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD
5/6/02 6/13/02 6/29/02 3536' GL
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
12550' 12325' X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
12048' - 12253' MORROW NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
13 3/8" H40 48# 865' 17 1/2" 700 SX, CIRC 200 SX NONE
8 5/8" J55 32# 4480' 12 1/4" 2560 SX, CIRC 91 SX NONE
5 1/2" P110 17# 12545' 7 7/8" 1800 SX, CIRC 45 SX NONE

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8" 11980'
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
12344' - 12346' (12 SHOTS) DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
12048' - 12253' (168 SHOTS) 12344'-12346' ACDZ W/ 250 GAL 7 1/2% HCL ACID

33. * PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)
6/29/02 FLOWING SHUT-IN
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL---BBL. GAS---MCF. WATER---BBL. GAS-OIL RATIO
6/30/02 24 20/64" 0 3500 0
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)
1850 PSI

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SHUT-IN WAITING ON PIPELINE

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID R. GLASS
PETROLEUM ENGINEER

DATE 7/11/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show drill-stem, tests, including depth interval recoveries):	All important zones of porosity and contents thereof; cored intervals; and all lost-circulation intervals; and all lost-circulation pressures, and
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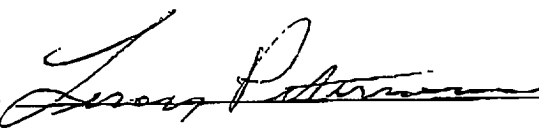
38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
	TOP			TOP	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	828'				
DELAWARE	4474'				
BONE SPRINGS	7194'				
WOLFCAMP	10400'				
STRAWN	11068'				
MORROW	12012'				

OPERATOR: MARBOB ENERGY CORP.
WELL/LEASE: TRES ELOS FED. COM. 1
COUNTY: LEA

514-0061

STATE OF NEW MEXICO
DEVIATION REPORT

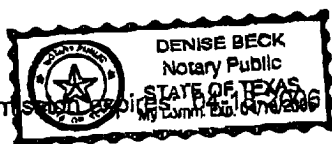
268	0.75	9,465	2.50
536	0.75	9,530	2.25
744	1.25	9,595	2.00
830	1.25	9,691	2.75
1,101	1.00	9,755	3.00
1,355	0.75	9,819	2.50
1,610	1.00	9,883	2.50
1,865	0.75	9,947	2.00
2,151	1.50	10,076	2.25
2,371	0.50	10,170	2.75
2,625	1.50	10,236	2.75
2,720	1.50	10,301	2.75
2,943	1.75	10,365	2.25
3,062	2.00	10,428	2.25
3,322	0.75	10,492	2.50
3,703	1.00	10,557	2.25
3,925	0.75	10,622	1.75
4,541	0.75	10,719	1.75
5,012	1.00	10,816	2.25
5,513	0.75	10,911	3.00
5,997	0.75	10,975	3.75
6,478	1.00	11,033	2.75
6,978	1.00	11,160	3.00
7,450	1.75	11,256	2.25
7,584	2.00	11,353	2.00
7,711	2.00	11,547	3.00
7,806	1.75	11,719	3.50
7,965	1.75	11,772	4.75
8,059	1.25	11,803	4.50
8,155	1.75	12,009	4.16
8,370	1.50	12,197	4.23
8,663	2.00	12,228	4.28
8,790	2.25	12,326	4.38
8,888	2.00	12,358	3.69
8,984	2.00	12,391	3.66
9,090	2.00	12,422	3.90
9,210	2.00		
9,369	2.25		

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 18th day of June, 2002, by
Leroy Peterson on behalf of Patterson-UTI Drilling Company LP, LLLP.




Notary Public for Midland County, Texas

