

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NM-0245247

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

McElvain Federal #10

9. API Well No.

30-025-35753

10. Field and Pool, or Exploratory

EK Yates-Seven Rivers-Queen11. Sec., T., R., M., on Block and
Survey or Area **F-29-18S-34E**

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3969' GL

2. Name of Operator

Seely Oil Company3. Address **815 West Tenth Street
Fort Worth, Texas 76102**

3a. Phone No. (include area code)

(817) 332-1377

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1650' FNL and 1980' FWL**At top prod. interval reported below **1650' FNL and 1980' FWL**At total depth **1650' FNL and 1980' FWL**

14. Date Spudded

12/2/01

15. Date T.D. Reached

12/22/01

16. Date Completed

☐ D & A ☒ Ready to Prod.**1/26/02**18. Total Depth: MD
TVD **6050'**

19. Plug Back T.D.: MD

TVD **5850'**

20. Depth Bridge Plug Set:

MD

TVD **5850' RKB**21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
**Dual Laterolog Gamma Ray Log; Spectral Density
Dual Spaced Neutron Gamma Ray Log**22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (H/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"	24	surface	1740'		380 sxs	60	surface	
	J-55					HL + 2% CC			
7-7/8"	5-1/2"	17	surface	6050'		600 sxs	386	2800	
	J-55					Interfill			
						+ 650 sxs Pozmix			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5862'	4790'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) EK Yates-Seven	4778'	4785'	5930'-5938'	.33	17
B) Rivers-Queen			5944'-5956'	.33	23
C)			4778'-4785'	.33	15
D)					

CIBAS 5850' 78
GRBP @ 5850'
open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5930'-5938'	Acid - 2000 gallons MCA-FE
5944'-5956'	
4778'-4785'	Acid - 1000 gallons MCA
4778'-4785'	Frac - 18,000 gallons gelled KCL & 41,000 lbs 16/30 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/26/02	2/1/02	24	→	31	16	42	35.9	.700	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	40	60	→	31	16	42	516/1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

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(ORIG. SGD.) DAVID R. GLASS
FEB 11 2002

(See instructions and spaces for additional data on reverse side)

Ke

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	4498	4550	Fine grain sand	Rustler	1730
Penrose	4778	4785	Gray loose sand	Salt	1850
				Yates	3285
				Seven Rivers	3748
				Queen	4498
				Penrose	4778
				San Andres	5124

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34.1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David L. HendersonTitle Vice PresidentSignature David L. HendersonDate February 4, 2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

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7. Other:

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Signature

David L. Henderson

Date

February 4, 2002

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L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370

(505) 746-4405 746-3518 748-2205

December 26, 2001

Seely Oil Company
815 W. 10th St.
Fort Worth, TX 76102

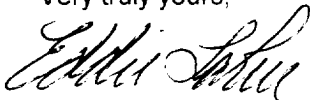
RE: McElvain Federal No. 10
1650' FNL & 1980' FWL
Sec. 29, T18S, R34E
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
490'	3/4°	3200'	3°
960'	3/4°	3320'	2 1/2°
1462'	1 1/4°	3572'	1°
1745'	3/4°	4070'	1 1/4°
2207'	1°	4465'	1 1/2°
2516'	1 3/4°	4988'	1°
2824'	1 3/4°	5482'	1 1/4°
3107'	1 3/4°	6050'	1 1/4°

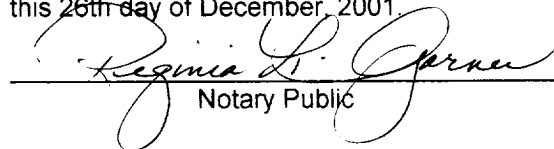
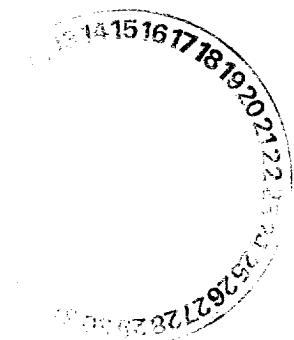
Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 26th day of December, 2001.


Notary Public

Aug. 30, 2004