								N.	M. O	11 ^	ວຖຣ.	Div	vision		
Form 3160-4 U TED STATES (August 1-99) DEPARTMENT OF THE INTERIOR						IOR	16	25 N	. Fr	ench	D	FORM AP OMB NO.	PR(OVED 4-0137	
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND L							abhs.	NN	1 88	24(omis No. pires: Nove Serial No.	mbu	er 30, 2000		
	WELL	COMP	LETION	OR RE	COMPLETI	ION F	REPORT		9 6 - • ;			NM	-02452	24	1
											6.	lf In	dian, Allotte	e or	Tribe Name
1a. Type of b. Type of b.			Gas Gas I New We	well 🖬	ork Over	Deepe	en 🗋 Plug	g Back 🛛	Diff. R	esvr,.	7.	Unit	or CA Agre	eme	ent Name and No.
		0	ther		· · · · · · · · · · · · · · · · · · ·							Lea	se Name and	We	ell No.
2. Name of Operator Seely Oil Company 3a. Phone No. (inclu										McElvain Federal #10					
3. Address	815	West	Ten	th St	reet		3a. Phone (81		de area co 32-1		9.		Well No.	<u>م د</u>	753
	T	+ 17~*	~+h '	Tovas	2 76102	ederal			<u>.) 4</u>	21.1.		<u> </u>	-025-	<u>33</u> or E	xploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FNL and 1980' FWL											E	K Ya	ites-Se	ve	n <u>Rivers-Qu</u> ee
At surfa											11	. Sec	., T., R., M.,	on l	Block and 29–185–34E
At top p	rod. interva	il reported l	below 1	650'	FNL an	d 1	980' 1	WL			12		unty or Paris		13. State
	-		FNL			WL						Le	a		NM
At total	•	.650'	FNL 15. Date				16. Date C	ompleted			17	17. Elevations (DF, RKB, RT, GL)*			
14. Date Sp				2/22				&∧ ⊠ 26/0	Ready to	Prod.		3	969' (GL	
	2/01		1		lug Back T.D.:	MD	<u> </u>		20. Depth	Bridge	e Plug Se	· N	лD		
18. Total D			50'	1		TVD		!			10. [34	T	VD 585	10 uhmi	it analysis)
21. Type E	ectric & Ot	her Mecha	nical Logs	Raw (Subm	it copy of each) og; Spec	tra	1 Densi	ty	M/ne	1)9T n	in? 180	No	📕 Yes (Su	bmil	t report)
Dual	Late	ro.log od Ner	itron (Gamma	Ray Log				Direc	ctional	Survey?		No 🔀 Yes	s (Si	ubmit copy)
23. Casing		Lanord (Rei	wrt all stri	igs set in w	vell)									Ţ	
	Size/Grad			op (MD)	Bottom (MD)) Stag	ge Cementer Depth		Sks. & Cement		ry Vol. IBL)	Cen	nent Top*		Amount Pulled
Hole Size					1740'	+		380	SXS	(60	sui	face		
<u> 11" </u>	<u>8-5/8</u> J-55	<u>" 2/</u>	t su	rface	_1/40			HL +	2% CC						
	<u></u>							(00)		29	36	21	800	+	
7-7/8	5-1/2	" 1	7 <u>su</u>	rface	6050'			600 s	fill						
	J-55							+ 65) sxs	Poz	mix			1	
24. Tubing	Record						pth Set (MD)	Dacker	enth (MI)	<u>л</u>	Size	D	epth Set (MI))	Packer Depth (MD)
Size		Set (MD)	Packer De		Size	De	pth Set (MD)	Packer L		<u>'</u>					
2-3/8"	586		479	0.		26	, Perforatio	n Record							- Clan
25. Produc	Formation		1	ор	Bottom		Perforated			Size	17	Holes	CLOA	34	5850 20
A) EK Y			477	'8'	4785'	4785' 5930'-				.33	23		GIBP	ē	5850' 2
	ers-Q	leen				<u>5944'-5956'</u> 4778'-4785'				.33	15		open		·····
<u>C)</u> D)													<u> </u>		
	Fracture, Tr	eatment, C	ement Squ	eze, Etc.				Amount or	d Type of	Materia					
1	Depth Interv	/al	1		00 gallo	ng		Amodini ar							
	-5938			1 - 20	NU gain	<u>, , , , , , , , , , , , , , , , , , , </u>							<u> </u>		<u></u>
<u></u> 	- <u>-5956</u> -4785	1	Aci	1 - 10	00 gallo	ons	MCA	1 1/01	c / 1	000) 1ba	16/	30 San	A (10 07 821
4778	-4785	<u> </u>	Fra	<u>c - 18</u>	00 gallo 3,000 gal	L10n	s gelle	d KCI		,000	105	101	<u> </u>		
28. Produ Date First	ction - Inter	rval A Hours	Test	Oil	Gas	Water BBL	Oil Gr Corr. A	avity	Gas Gravity		Production	Metho	ત		
Produced	Date	Tested 24	Production	BBL 31	MCF 16	42			.70	0	Pum	ping	3		
1/ <u>26/02</u> Choke	2/1/02 Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water BBL	Gas : C Ratio	Dil	Well Sta						
Size 1, 11 2	Flwg. 40	Press. 60	Rate	BBL 31	мсг 16	²⁰¹ 42		5/1	Pr	odu	cing				
	iction - Inte	L	l	-L			Tere				hotel	Mel	₽ F.ECC	गुरा	,
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. /		Gas. Gravity		-PERO	ALL PALL	DR.G	LA	SS
			\rightarrow				Gas : 0	04		atus	GU.)				• - k ⁻
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio				FEB	11	2002		
	SI													 	1
(See instru	actions and	spaces for	additional	aata on rev	erse suiej					·	57 V C		LAN?	_	
										POT	2.20		., stf.f		11-

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Date First Produced	Test Date	Hours Tested	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
rouaceu	Dute	reside	Production	000	mer	000	Con. All	Giavity			
hoke ize	Tbg. Press	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
	Flwg. Sl		\rightarrow								
	ction - Inter	·····	1	0.1	-1	1					
Date First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
hoke ize	Tog. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status		
). Dispos So	sition of Ga	s (Sold, use	ed for fuel, ve	ented, etc	 /		L			······	
). Summ	ary of Poro	us Zones (Include Aqui	ifers):			******	31. Format	tion (Log) Markers		
tests, i	all importa neluding de coveries.	nt zones o pth interva	f porosity an il tested, cusi	nd conten hion used	ts thereof: , time tool of	Cored intervation for the core of the core	als and all drill-sten and shut-in pressure:	1 S			
Formation Top Bottom				Descr	iptions, Cont	ents, etc.		Name	Top Meas, Deptl		
Queen 4498 4550			Fin	ne gra	in sa	nd	Rust	Rustler			
Penrose 4778 47			4785	Gra	iy loc	se sa	nd	Salt	Salt 1		
								Yate	S	3285	
								Seve	n Rivers	3748	
								Quee	n	4498	
								Penr	ose	4778	
								San	Andres	5124	
. Addition	nal remarks	(include p	lugging proc	edure):							
		(edure).							
								·····	· · · · · · · · · · · · · · · · · · ·		
-	closed attac										
1. Electr	ical/Mecha	nical Logs	(1 full set re-		2. Ge on 6. Co	ologic Report	3. DST Rep	ort (4. Di	irectional Survey		

34.1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Name (please print) David L. Henderson	_ Title_	Vice Presid	ent
Signature_David L Nondason	_ Date_	February 4,	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime fo	r any per	son knowingly and willfully	to-make to any department or agency of the United

2002 FEB - 8 AM 8: 32 States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





	Test	rval C		<u></u>	T					
Date First Produced	Date	Hours Tested	Test Production	Oil BBL	Gas MCI ⁷	Water BBL	Oil Gravity Corr. AP1	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gus : Oil Ratio	Well Status		
28c. Produ	ction - Inter	rval D	• #		1		l			······································
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oit BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		·····
29. Dispos SO	ition of Gas	s (Sold, use	ed for fuel, ve	ented, etc.)	<u>,</u> .			1		
Show a tests, ir	all importa	nt zones o	Include Aqui f porosity ar al tested, cush	ul contente	thereof: (me tool op	Cored interva ien, flowing a	ls and all drill-stem nd shut-in pressures	31. Format	ion (Log) Markers	
Format	Formation Top Bottom Descriptions, Contents, etc.		nts, etc.	Name		Top Meas. Depth				
					ne grain sand		·····	<u> · · · </u>		meno, copin
)ueen	· ·	4498	4550	Fine	e gra	in sar	ıd	Rust	ler	1730
		1	4550 4785		-	in sar se sar		Rust] Salt	ler	1730 1850
		1			-					
		1			-			Salt Yates Sever	s n Rivers	1850
		1			-			Salt Yates Sever Queer	s n Rivers	1850 3285 3748 4498
		1			-			Salt Yates Sever Queer Penro	s Rivers N Se	1850 3285 3748
		1			-			Salt Yates Sever Queer Penro	s n Rivers	1850 3285 3748 4498
lueen Penros		1			-			Salt Yates Sever Queer Penro	s Rivers N Se	1850 3285 3748 4498 4778
		1			-			Salt Yates Sever Queer Penro	s Rivers N Se	1850 3285 3748 4498 4778

33. Circle enclosed attachments:	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 5. Sundry Notice for plugging and cement verification 6. Core Analysis	3. DST Report 4. Directional Survey 7. Other:
34.1 hereby certify that the foregoing and attached information is complete and correct	et as determined from all available records (see attached instructions)*
Name (please print) David L. Henderson	TitleVice_President
Signature David L Abndason	Date_February 4, 20021 AMSON
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for s States any false, fictitious or fraudulent statements or representations as to any matter of	any person knowingly and willfully to make to any department or agency of the United within its jurisdiction.
FEB 1 1 2302	

BECEIVED

L & M DRILLING, INC. OIL WELL DRILLING CONTRACTORS ARTESIA, NEW MEXICO 88211-1370 PO BOX 1370 746-3518 748-2205 (505) 746-4405

December 26, 2001

Seely Oil Company 815 W. 10th St. Fort Worth, TX 76102

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
490'	3/4°	3200'	3°
960'	3/4 °	3320'	2 1/2°
1462'	1 1/4°	3572'	1°
1745'	3/4°	4070'	1 1/4°
2207'	1 °	4465'	1 1/2°
2516'	1 3/4°	4988'	1°
2824'	1 3/4°	5482'	1 1/4°
3107'	1 3/4°	6050'	1 1/4°

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 26th day of December, 2001

rne 14 Notary Public

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Aug . 30, 3004

McElvain Federal No. 10 RE: 1650' FNL & 1980' FWL Sec. 29, T18S, R34E Lea County, New Mexico