

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Texland Petroleum-Hobbs, L.L.C.

3a. Address

777 Main Street, Ste. 3200 Fort Worth, Tx. 76102

3b. Phone No. (include area code)

(817)336-2751

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2440' FNL & 195' FWL Sec.29, T18S, R38E, NMPM

5. Lease Serial No.

LC-032233-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bowers "A" Federal #40

9. API Well No.

30-025-35775

10. Field and Pool, or Exploratory Area

Hobbs: Upper Blinebry

11. County or Parish, State

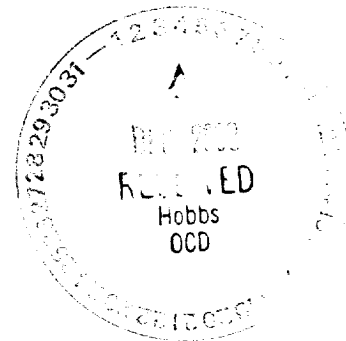
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Extend Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Permit for</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>1 year</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texland requests the drilling permit that was issued on Novebmer 2, 2001 be extended for another year.
Copy of original permit is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ann Burdette

Title

Regulatory Analyst

Signature

Date

10-25-02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ MARIA KETSON

FOR

Title

FIELD MANAGER

Date

NOV 20 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

PER. OGRID NO. 113315
PROPERTY NO. 25070
POOL CODE 31680
EFF. DATE 10-5-01
API NO. 30-025-35754

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. LC-032233-A		
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Texland Petroleum - Hobbs, L.L.C.			7. If Unit or CA Agreement, Name and No.		
3a. Address 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102		3b. Phone No. (include area code) (817)336-2751		8. Lease Name and Well No. Bowers "A" Federal 40	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 2440' FNL & 195' FWL At proposed prod. zone			9. API Well No. 30-025-35754		
14. Distance in miles and direction from nearest town or post office* 3 miles West of Hobbs			10. Field and Pool, or Exploratory Hobbs: Upper Blinbry		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 195' FWL		16. No. of Acres in lease 300		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 29, T18s, R38E, NMPM	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		19. Proposed Depth 6000		12. County or Parish Lea	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3650		20. BLM/BIA Bond No. on file 588064		13. State New Mexico	
22. Approximate date work will start* 09/01/2001		23. Estimated duration 12 days			

24. Attachments **Lea County Controlled Water Basin**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan | 5. Operation certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature		Name (Printed/Typed) Ann Burdette		Date 08/02/2001	
Title Regulatory Analyst					
Approved by (Signature)		Name (Printed/Typed) LESLIE A. THEISS		Date NOV 02 2001	
Title FIELD MANAGER		Office CARLSBAD FIELD OFFICE			

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

DECLARED WATER BASIN
CEMENT BEHIND THE
CASING MUST BE **CIRCULATED**

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

