- 3. Existing wells within a one-mile radius of the proposed injection well are shown on an Area Map.
- 4. Location of Existing and /or Proposed Facilities

Within one mile radius:

Gas production facilities: None

Oil production facilities: 1/4 mile south

Oil gathering lines: map of existing gathering line is attached. None will be installed with this application

Gas gathering lines: None

Injection lines: A line will be installed from this well 1000' south.

Disposal lines: None

All site security guidelines identified in 43 CFR 3162.7 regulation will be adhered to and a site security plan will be submitted for the Bowers "A" Federal Well #40 tank battery. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

5. Location and Type of Water Supply

Fresh water and brine water will be used to drill this well. It will be purchased from a supply in Hobbs and transported to the well site. Bids will be taken from transporters to provide brine and fresh water.

6. <u>Source of Construction Materials</u>

Caliche for surfacing the well pad will be obtained from a pit located in SE of NE Section 32, T18S, R38E, Lea County, New Mexico.

- 7. Method of Handling Waste Disposal
 - A. Drill Cuttings will be disposed of in drilling pits.
 - B. Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.
 - C. Water produced during tests will be disposed of in the drilling pits. Oil produced during tests will be stored in the test tanks until sold.