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Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

LC-032233-A

APPLICATION FOR PERMIT TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name
	4

1a. Type of Work: X DRILL	REENTE	TER		7. If Unit or CA Agreement, Name and No.	
1b. Type of Well: Oil Well Gas We	ll X Other Injection	on 🛚 Single Zone 🗌 Mult	ple Zone	8. Lease Name and Well No Bowers "A" Federal	. 42
Name of Operator				9 API Well No.	
Texland Petroleum - Hobbs, L.L.C.				30-025-3	5756
3a. Address 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102		3b. Phone No. (include area code) (817)336-2751		10. Field and Pool, or Exploratory Hobbs: Upper Blinebry	
 Location of Well (Report location clearly an At surface 1290' FSL & 170 FWL At proposed prod. zone 		iny State requirements.*) LIKE APPROVAL BY S	TATE	11. Sec., T., R., M., or Blk, an Sec.29, T18S, R38E, NI	•
14. Distance in miles and direction from nearest to 3 miles West of Hobbs, New Mexico	wn or post office*			12. County or Parish Lea	13. State New Mexico
15. Distance from porposed* 170' FW location to nearest property or lease line, ft. (Also to nearest drig. unit line, if anyl)70' FW	_	16. No. of Acres in lease 300	17. Spacin	. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		19. Proposed Depth	20. BLM/BIA Bond No. on file 588064		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3644'		22. Approximate date work will sta 09/15/2001	rt*	23. Estimated duration 12 days	
		24. Attachments	a County	Controlled Water Ba	sin

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operation certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

23. Signature Sun Like	Name (Printed/Typed) Ann Burdette	Date 08/02/2001
Title Regulatory Technician		
Approved by (Signature) /s/ LESLIE A. THEISS	Name (Printed/Typed) /S/ LESLIE A. THEISS	Date NOV 0 2 2001
FIELD MANAGER	Office CARLSBAD FIELD C	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. APPROVAL FOR 1 YEAR

Conditions of approval, if any, are attached.

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

DECLARED WATER BASIN CEMENT BEHIND THE <u>多多</u> CASING MUST BE _CIRCULATED APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED



