District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised March 25, 1999

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

		Operator name a				TION TO TR	OGRID Number		
Occidental Permian Limited Partnership							457004		
P.O. Box 4294					157984 3 Reason for Filing Code			de	
Houston, TX 77210-4294							NW		
4 API Nur			5 Pool Name				⁶ Pool Code		
0-0 25-3	35758		Hobbs; Grayburg - San Andres					31920	
⁷ Property C			8 Property Name				9 Well Number		
19520)			North Hobbs	G/SA Unit			_535	
. ¹⁰ Surf	ace Locati	on							
L or lot no. Secti	on Townsh	nip Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
к 3	3 18-	·S 38-E		2188	South	2510	West	Lea	
	om Hole								
L or lot no. Secti	ion Townsl	nip Range	Lot. Idn	Feet from the	North/South Line		East/West line	County	
و الاحد	3 18-	S 38-E		1259	South	33スァ 2070	East	Lea	
	oducing Metho		Connection Date		rmit Number	¹⁶ C-129 Effective l		29 Expiration Da	
s	P		2/9/02						
I. Oil and Ga	s Transpo	orters							
8 Transporter		Transporter Nat	me	20 POI	20 POD 21 O/G		²² POD ULSTR Location		
OGRID		and Address	and Address				and Description		
001009	Arco Pipe	aline		2265	310 0				
	P.O. Box			Poly a spanning					
	Midland,			Etione in the control			·· .		
020667	-	pe Line Co.		2265	310 0				
	P.O. Box	TX 79701							
			ervices, L.1	P. Material State 1	ok - Smake er / Si kesike del	48			
036785	370 17th		ervices, n.i	2265	330 G				
		20 80202		Wang sain on of	<u> 1984 489 :</u>				
034019	Phillips	66 Co.		2822	157 0	1 /5	- 20		
	4001 Pen					57	1. 18 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	, \	
X7 X2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Odessa, '	rx 79762		87 913 Gabasan (147) ili		2 13		3	
V. Produced V	<u>water</u>			²⁴ POD UL	STR Location and D	escription 2	4 4 6	2	
2265350						escription ('n		
	letion Dat				<u> </u>		<u> </u>	//	
V. Well Completion Data 25 Spud Date 26 Re		Ready Date	ady Date 27 TD		28 PBTD	²⁹ Perfora	²⁹ Perforations ³⁰ DHC, DC, Me		
·		2/6/02	,		4600′]	′ - 4522′		
31 Hole Size			ing & Tubing Size		33 Depth Set	1 4310	³⁴ Sacks C	Cement	
20					40			^	
	20		16		40		50		
20		1	9-5/8		1587		950		
20 13-1/	2	- 	9-3/6					50	
			7		4646		95		
13-1/ 8-3/4					4646 4252		95		
13-1/ 8-3/4 /I. Well Test l	Data		7 2-7/8		4252	30			
13-1/ 8-3/4	Data	elivery Date	7	te 38		39 Tbg. Pressur		Csg. Pressure	
13-1/ 8-3/4 7I. Well Test I 35 Date New Oil 2/9/02	Data 36 Gas D	/9/02	7 2-7/8 37 Test Dat 2/9/0	2	4252 Test Length 24 Hours	50	re 40	35	
13-1/2 8-3/4 71. Well Test I 35 Date New Oil	Data 36 Gas D	•	7 2-7/8	2	4252 Test Length	-	re 40	_	
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13-1/2 8-3/4 YI. Well Test I 35 Date New Oil 2/9/02 41 Choke Size N/A 1 hereby certify that t	Data 36 Gas D 20 42 the rules of the	/9/02 Oil 227 Oil Conservation	7 2-7/8 37 Test Date 2/9/0 43 Water 1804 Division have be	2 en	4252 Test Length 24 Hours 44 Gas 74	50 ⁴⁵ AOF	e 40	35 Test Method	
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