

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-35758
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	535
9. Pool name or Wildcat	HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Oxy Permian LTD.	
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>K</u> : <u>2188</u> Feet From The <u>SOUTH</u> Line and <u>2510</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>New Well Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. RUPU. Drill out DV tool @3487'.
2. Clean out to PBTD @4600'.
3. Perforate 4318-4522.
4. Stimulate new perms w/3600 g 15% HCL NEFE Acid.
5. Run ESP production equipment on 131 jts tbq. Bottom of tbq @4252'.

RDPU. Clean Location.

Rig Up Date: 01/30/2002  
Rig Down Date: 02/06/2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE Sr. Engr Tech DATE 03/11/2002  
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY DATE \_\_\_\_\_  
PAUL F. KAUTZ

CONDITIONS OF APPROVAL IF ANY:

PETROLEUM ENGINEER

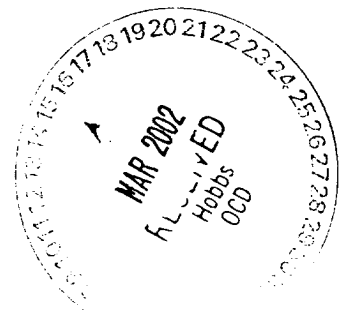
APR 05 2002

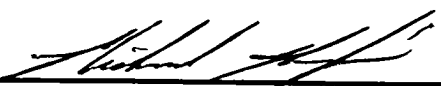
Oxy Permian LTD  
P.O. Box 4294  
Houston, Texas 77210-4294

North Hobbs Unit # 33-535  
Lea County, NM

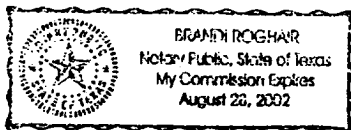
K-33-185-38e  
2188/54 250/w  
30-025-35258

291	2.91	1 1/4	2.19	6.37	6.37
786	7.86	3/4	1.31	10.32	10.32
911	9.11	1/2	0.88	7.97	7.97
1066	10.66	3/4	1.31	13.99	13.99
1220	12.20	3/4	1.31	16.01	16.01
1373	13.73	1/2	0.88	12.01	12.01



  
Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 24<sup>th</sup> day of January, 2002 by Michael Roghair - General Manager, CapStar Drilling, Inc.



  
Notary Public

KZ

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

**30-025-35758**

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

**Occidental Permian Limited Partnership**

3. Address of Operator

**P.O. Box 4294, Houston, TX 77210-4294**

4. Well Location

SH: Unit Letter **K** **2188** Feet From The **South** Line and **2510** Feet From The **West** Line  
BH: **J 8** **1357** **1259** **South** **2070** **3327** **East**  
Section **33** Township **18-S** Range **38-E** NMPM **Lea** County

10. Date Spudded

**1/6/02**

11. Date T.D. Reached

**1/17/02**

12. Date Compl. (Ready to Prod.)

**2/6/02**

13. Elevations (DF & RKB, RT, GR, etc.)

**3638' GR**

14. Elev. Casinghead

15. Total Depth

**4646'**

16. Plug Back T.D.

**4600'**

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

**4646'**

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

**4318' - 4522'; Grayburg - San Andres**

20. Was Directional Survey Made

**Yes**

21. Type Electric and Other Logs Run

**NGR/CN-NGR-CL**

22. Was Well Cored

**No**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>16</b>	<b>Conductor</b>	<b>40</b>	<b>20</b>	<b>50 sq.</b>	
<b>9-5/8</b>	<b>32</b>	<b>1587</b>	<b>13-1/2</b>	<b>950 sq.</b>	
<b>7</b>	<b>23</b>	<b>4646</b>	<b>8-3/4</b>	<b>950 sq.</b>	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8</b>	<b>4252'</b>	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

**4318' - 4522' (2 JSPP)**

27. **ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.**

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**4318' - 4522'**

**3600 gal. 15% NEEF HCL**

**28. PRODUCTION**

Date First Production

**2/9/02**

Production Method (Flowing, gas lift, pumping - Size and type pump)

**Pumping, ESP, Reda**

Well Status (Producing or Shut-in)

**Producing**

Date of Test

**2/9/02**

Hours Tested

**24**

Choke Size

**N/A**

Prod'n For Test Period

Oil - Bbl.

**227**

Gas - MCF

**74**

Water - Bbl.

**1804**

Gas - Oil Ratio

**326**

Flow Tubing Press.

**50**

Casing Pressure

**35**

Calculated 24-Hour Rate

Oil - Bbl.

**227**

Gas - MCF

**74**

Water - Bbl.

**1804**

Oil Gravity (API - Corr.)

**35**

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

Test Witnessed By

**C. Whitley**

30. List Attachments

**Logs, Inclination Report, Directional Survey**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Mark Stephens**

Printed

Name

**Mark Stephens**

Title

**Bus. Analyst (SG)**

Date

**3/13/02**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3520</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>3928</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4233</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 4110 to 4590 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD

( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2980	3928	948	Mixed anhydrite & silt with minor dolomite
3928	4120	192	Mixed anhydrite, silt, & dolomite
4120	4233	113	Mixed silt & dolomite with minor anhydrite
4233	4590	357	Dolomite

PO Box 1980, Hobbs, NM 88241-1980

District II

111 S. 1st Street, Artesia, NM 88210-2834

District III

600 Rio Brazos Rd., Aztec, NM 87410

District IV

640 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**  
**2040 South Pacheco**  
**Santa Fe, NM 87505**

Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 4 Copies  
 Fee Lease - 3 Copies

☒ **AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-35758</b>	<sup>2</sup> Pool Code <b>31920</b>	<sup>3</sup> Pool Name <b>Hobbs; Grayburg - San Andres</b>
<sup>4</sup> Property Code <b>19520</b>	<sup>5</sup> Property Name <b>North Hobbs G/SA Unit</b>	<sup>6</sup> Well Number <b>535</b>
<sup>7</sup> OGRID No. <b>157984</b>	<sup>8</sup> Operator Name <b>Occidental Permian Limited Partnership</b>	<sup>9</sup> Elevation <b>3638</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>K</b>	<b>33</b>	<b>18-S</b>	<b>38-E</b>		<b>2188</b>	<b>South</b>	<b>2510</b>	<b>West</b>	<b>Lea</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>J/O</b>	<b>33</b>	<b>18-S</b>	<b>38-E</b>		<b>1259</b>	<b>South</b>	<b>3327</b>	<b>West</b>	<b>Lea</b>

<sup>12</sup> Dedicated Acres <b>80</b>	<sup>13</sup> Joint or Infill <b>I</b>	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	---	----------------------------------	-------------------------

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
	Signature <u><b>Mark Stephens</b></u>	
	Printed Name <u><b>Business Analyst (SG)</b></u>	
	Title <u><b>April 3, 2002</b></u>	
Date		
	<sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey	
	Signature and Seal of Professional Surveyor:	
	Certificate Number	

## Results of Directional Survey

30-025-35758

OCCIDENTAL PERMIAN LTD  
NORTH HOBBS G/SA UNIT # 535

	MD	N/S	E/W	VD
	4300	-792.90	698.90	4033.4
TOP PERFS/OH	<b>4318</b>	<b>-800.21</b>	<b>705.31</b>	<b>4048.56</b>
	4400	-833.50	734.50	4117.60
	4500	-872.90	768.70	4203.00
BOT PERFS/OH	<b>4522</b>	<b>-881.41</b>	<b>776.01</b>	<b>4221.92</b>
	4590	-907.70	798.60	4280.40

NEXT TO LAST	4500	-872.90	768.70	4203.00
LAST READING	4590	-907.70	798.60	4280.40
TD	<b>4646</b>	<b>-929.35</b>	<b>817.20</b>	<b>4328.56</b>

Surface Location	2188	FS	2510	FW
Projected BHL	<b>1259</b>	<b>FS</b>	<b>3327</b>	<b>FW</b>
Location of				
Top Perfs/OH	<b>1388</b>	<b>FS</b>	<b>3215</b>	<b>FW</b>
Bottom Perfs/OH	<b>1307</b>	<b>FS</b>	<b>3286</b>	<b>FW</b>

### SUMMARY of Subsurface Locations

Surface Location	K-33-18S-38E	2188	FS	2510	FW	Vert. Depth
Top Perfs/OH	J-34-18S-38E	1388	FS	3215	FW	4048.56
Bottom Perfs/OH	O-34-18S-38E	1307	FS	3286	FW	4221.92
Projected TD	O-34-18S-38E	1259	FS	3327	FW	4328.56

Perforations are within the required stand-off as required by  
Waterflood Project      Proration Unit J & O

State of New Mexico  
Energy, Minerals and Natural Resources Department

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FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-35758
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
8. Well No.	535
9. Pool name or Wildcat	HOBBS (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator	Oxy Permian LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>K</u> : <u>2188</u> Feet From The <u>SOUTH</u> Line and <u>2510</u> Feet From The <u>WEST</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>New Well Completion</u> <input checked="" type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. DO DV Tool at 3487 and log well.
2. Perforate 4318-4522.
3. Acid stimulate.
4. Run lift equipment in hole.

FEB 01 2002  
RECEIVED  
BY JCS  
COP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PROD ENGR DATE 1-31-02  
TYPE OR PRINT NAME D. NELSON ORIGINAL SIGNED BY PAUL F. KAUTZ TELEPHONE NO. 505/397-8200  
(This space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 05 2002  
CONDITIONS OF APPROVAL IF ANY:

5  
C

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-35758

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

535

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

SH: Unit Letter K : 2188 Feet From The South Line and 2510 Feet From The West Line  
BH: J 1357 South 2070 East  
Section 33 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3638' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Run 7" Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/20/02 -

1/21/02: Run 115 jts. 7", 23#, J-55, LT&C casing with 12 centralizers and set at 4646'. Cement first stage with 250 sx. Premium Plus. Bump plug, drop bomb, and open DV tool. Circulate 65 sx. to surface. Cement second stage with 600 sx. Interfill 'C' and 100 sx. Premium Plus. Plug down and circulate 135 sx. to surface. Nipple down x set slips x rig down.

Release drilling rig at 4:00 p.m., 1/21/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 1/23/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 28 2002



Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, NM 87505

DISTRICT I

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-35758

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well No.

535

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

SH: Unit Letter K : 2188 Feet From The South Line and 2510 Feet From The West Line  
BH: J 1357 South 2070 East  
Section 33 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3638' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/6/02: MI x RU. Spud 13-1/2" hole at 11:30 p.m. (NMOCD notified)

1/7/02 -

1/8/02: Run 39 jts. 9-5/8", 32#, J-55, ST&C casing with 10 centralizers and set at 1582' Cement with 700 sx. PBCZ lead and 250 sx. Premium Plus tail. Circulate 230 sx. to surface. Plug down and WOC. Cut off casing x nipple up x test BOP. Drill out cement and resume drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 1/10/02

TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JAN 13 2002