UNIT) STATES N.M SOUMHON BUPLICATION DEPARTMENT OF THE INTERIOR French Dise other instructions on BUREAU OF LAND MANAGEMED DS, NM 88240 erse side)

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM92780

WELL CO	MPLETIC				TION	REPO	ORT	AND L	OG*	6. IF I	INDIAN, AI	LLOTTEE	OR TRIBE NAME
1a. TYPE OF WELL:b. TYPE OF COMPLE	ETION:	WELL	GAS WELL	Di	RY 🗌	Other				7. UN	IIT AGREE	MENT N	AME
NEW WELL	WORK-	DEEP-	PLUG -	DIFF	vr.	045							
2. NAME OF OPERATO	OVER	EN L.J	BACK	RES	VR. <u> </u>	Other				8. FA	RM OR LE	ASE NAI	ME, WELL NO.
Nearburg Produ		nv							İ		Wapiti :	31 Feder	ral Com #1
3. ADDRESS AND TEL		::7								9. AP	I WELL NO).	
3300 N A St., B	ldg 2, Suite 1	I20, Midlar	nd, TX 79	705					Į		30	-025-3	5841
4. LOCATION OF WEL	_				State re	quirements)	*			10. FI	ELD AND	POOL, O	R WILDCAT
At surface				-		. ,							ow, West
1650 FSL & At top prod. interva		,								11. SE OF	C., T., R., R AREA	M., OR B	SLOCK AND SURV
At total depth													3S, 34E
			DATE ISSUED				12. COUNTY OR PARISH 13. Lea			13. STATE NM			
15. DATE SPUDDED	16. DATE T.D	. REACHED	17. DATE	COMPL. (Ready to	prod.)	18. E	EVATIONS (DF, RKB, RT	, GE, E		19. ELE	V. CASINGHEAD
04/10/2002	05/31/200	02	02/0	5/2003				39	957' GL		1		
20. TOTAL DEPTH, MD	& TVD 21. F	PLUG, BACK	T.D., MD & T	VD 22.		PLE COMPL	,		ERVALS	ROTAL	RY TOOLS		CABLE TOOLS
13,720'		13,5		1	HOW MA		No_	DRI	LLED BY		X	-	
24. PRODUCING INTE 13,521' - 13,530	RVAL(S), OF THI ' (OA)	S COMPLETI	ON-TOP, BC	OTTOM, NAM	ME (MD A	ND TVD)*	* * *			- f f,			AS DIRECTIONAL URVEY MADE No
26. TYPE ELECTRIC A PEX/ HRLA, BIO		S RUN		- <u>-</u> -				Police			2	7. WAS	WELL CORED Yes
28.			CASII	NG RECOR	RD (Rep	ort all strii	nas se	t in well)	95			-	
CASING SIZE/GRADE	WEIGHT, LI	B./FT.	DEPTH SET			E SIZE		TOP OF CE	MENT CEM	ENTIN	G RECOR	20	AMOUNT PULLEI
13-3/8" K55	68#	<i>‡</i>	615	·		17-1/2"	p				=	151 sxs	
8-5/8" J55				3240'			Surface						300 sxs
5-1/2" N80 & S95	17 & 2	20#	13,72	:0'		7-7/8"	8	200'					NA NA
29.		LINER	RECORD			 -	L	30.		UBING	RECOR	D	
SIZE	TOP (MD)	ВОТТО	BOTTOM (MD) SAC		CKS CEMENT*		(MD) SIZE			DEPTH !	TH SET (MD)		PACKER SET (ME
		_ 						2-3/	8"	13	,465'		13,465'
A DEDECTATION DE						ļ							
31. PERFORATION RE 13,106' - 13,113'				ICDE		32.		ACID, SHOT	, FRACTU	RE, CE	MENT SO	JUEEZE	i, ETC.
13,521' - 13,530'	(OA), 13,124 (OA) w/ 5 JS	- 13,131 PF	(OA) W/ 4	JOPE				VAL (MD)	AMO	A TAUC	ND KIND	OF MATE	ERIAL USED
	, ,							113' (OA	<u> </u>				
						1		151' (OA)	squeeze		cmt		
						13,52	1 - 13,	530' (OA)	2000 ga			o /froo	
13. *					PRODU	ICTION			14,000#	- 20/40	2 Dauxin	े (।। बटर	3 u)
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pump 02/05/2003 Flowing						ning-size and type of pump)			~	WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TEST	ED CH	OKE SIZE	PROD'N		OILBB	L.	GASM	 CF.	WATE	RBBL.	GAS	S-OIL RATIO
02/16/2003	24		48	TEST PE	RIOD		0	2	26		0		NA
LOW. TUBING PRESS.	CASING PRES	SURE CAL	CULATED	OILBB	L.	GA	SMC	F	WATERB	BL.	Of	IL GRAV	ITY-API (CORR.)
460	NA		>		0		2	6		0	!		NA
4. DISPOSITION OF G	AS (Sold, used t	for fuel, vente	ed, etc.)								ITNESSED	BY	
Sold 5. LIST OF ATTACHME	NTS									T. Bur	ıch		
C104			\sim 0) /	\ ~I			4					
	Inetoreacing or		oformation:		$\mathcal{L}\mathcal{U}$	\supset	N SK	スリ					
6. I hereby certify that	are reguling ar	accauned II	normation is	s complete a	and corre	ecyas deter	mined f	rom ali availa	DIE records				
SIGNED 🚄	LIC	MUL.	ل	_ TIT	TLE Pr	oduction	Analy	st			DATE	03/03/2	2003
(*150	e Instru	rtione a	nd Spac	as for		nnal I	Data on F	Dover-	- اداع			
	, , , , , , , ,	v moudl	ומ כווטו.	IN SHACE	രോ 101		111241	.a.a (31) b	· PALED	-31/10			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUM./IARY OF POROUS ZONES: (\$\frac{1}{2}\text{ all important zones of porosity and contents} \text{eof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
T. Delaware Sane	5830		
T. Bone Springs	7782	1	
T. Wolfcamp	10653		
Γ. Penn	10450		
Г. Strawn	12189	!	
Γ. Atoka	12454		
T. Morrow	12822	:	
			- 1 1
į			ELF 3663
			ABOVE DATE DOES NOT
			INDICATE WHEN
			CONFIDENTIAL LOGS
			WILL BE RELEASED
		!	MILL DE VETEVOED

38. G	EOLOGICAL MARKERS		38. GEOLOGICAL MARKERS					
NIABAT	T	OP		TOP				
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPT			
	:							
					7			
					•			
				:				



