

N.M. Oil Cons. Division
1625 N. French Dr.
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North "A" Street, Building 2, Suite 120, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1650' FSL and 660' FEL, Sec. 31-18S-34E

5. Lease Designation and Serial No.

NM 92780

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wapiti 31 Federal Com #1

9. API Well No.

30 025 35841

10. Field and Pool, or Exploratory Area

La Rica Morrow, West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Move from Morrow C to Morrow B
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU JSI Wireline.
2. RIH and set CIBP @ 13,510' to abandon the Morrow C perfs @ 13,521' - 13,530'. Dump bail 10' cmt on top of CIBP.
3. Set pkr @ +/- 13,200'.
4. Perf Morrow B at 13,305' - 13,315' (OA) w/ 4-6 JSPF.
5. If stimulation is desired, acidize the Morrow B w/ 2000 gals Cleansweep III and 50 tons CO2.
6. If fracture stimulation is desired, frac w/ 30,000# 20/40 bauxite CO2 foam frac.
7. RDMO well service unit

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Analyst

Date 03/05/2003

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side