

New Mexico Oil Conservation  
1625 N. French Drive  
Hobbs, NM 88240

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Nearburg Producing Company

3. Address and Telephone No.  
3300 North "A" Street, Building 2, Suite 120, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit I, 1650' FSL and 660' FEL, Sec. 31-18S-34E

5. Lease Designation and Serial No.  
NM 92780

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Wapiti 31 Federal Com #1

9. API Well No.  
30 025 35841

10. Field and Pool, or Exploratory Area  
La Rica Morrow, West

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Production casing and cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/31/02: Drilled 7-7/8 hole to 13,720'. RU and ran 331 jts of 5-1/2", 17# & 20#, S95, N80, LTC & BTC casing to 13,720'. RU and cement 1st stage using 300 sx "H" + additives. WOC, circ and cmt 2nd stage using 560 sx 35/65 "H" poz + additives and 200 sx "H" + additives. Set slips, cut off csg and jet pits. Run Temp Survey, TOC @ 8,200'. Release rig at 6:00PM on 06/04/02.

14. I hereby certify that the foregoing is true and correct

Signed *Kim Stewart*  
(This space for Federal or State office use)

Title Regulatory Analyst

Date 06/13/2002

Approved by **DAVID R. GLASS**  
Conditions of approval, if any

Title

Date

JUL 22 2002

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW