

NMOC-D-HOBBS

Form 3166-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM96781	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator LYNX PETROLEUM CONSULTANTS INC		7. Unit or CA Agreement Name and No.	
Contact: MARC WISE E-Mail: lynxpet@zianet.com		8. Lease Name and Well No. ROBIN 28 FEDERAL 01	
3. Address P. O. BOX 1708 HOBBS, NM 88241		9. API Well No. 30-025-35844-00-X1	
3a. Phone No. (include area code) Ph: 505.392.6950		10. Field and Pool, or Exploratory S CORBIN	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 660FNL 660FEL At top prod interval reported below NENE 660FNL 660FEL At total depth NENE 660FNL 660FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 28 T18S R33E Mer NMP	
14. Date Spudded 07/04/2002		15. Date T.D. Reached 08/07/2002	
16. Date Completed ☐ D & A ☒ Ready to Prod. 09/10/2002		17. Elevations (DF, KB, RT, GL)* 3816 GL	
18. Total Depth: MD 13550 TVD		19. Plug Back T.D.: MD 6013 TVD	
20. Depth Bridge Plug Set: MD TVD			

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CNL FDC LATEROLOG	22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☒ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000	94.0	0	40					
17.500	13.375 H-40	48.0	0	424		480		0	
17.500	13.375 J	48.0	0	424		480	113	0	0
12.250	9.625 J	40.0	0	5143	2895	1625	549	0	0
12.250	9.625 J-55	40.0	0	5143		1625		0	
7.875	5.500 K-55	17.0	0	6050		400		5120	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5956							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW			5944 TO 5950	0.000	24	OPEN
B) DELAWARE	5932	5958				
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5944 TO 5950	1000 GALS 7.5% HCL-NE-FE
5944 TO 5950	22500 GALS GELLED WATER + 48340# 16/30 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity
09/13/2002	09/13/2002	24	→	68.0	20.0	33.0	38.0	0.70
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	20	20.0	→	68	20	33	294	POW

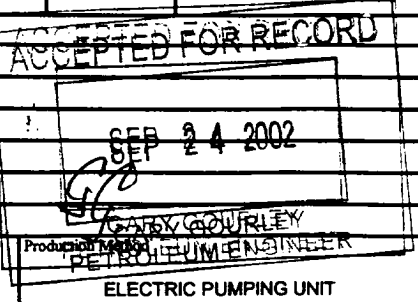
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2002	09/19/2002	24	→	68.0	20.0	33.0	38.0	0.70	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	20	20.0	→	68	20	33	485	POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #14414 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas/Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE STRAWN MORROW	5932 12060 13050	5958 12412 13220	OIL, GAS, WATER SEE DST #2 ATTACHED SEE DST #1 ATTACHED	YATES QUEEN DELAWARE BONE SPRING WOLFCAMP STRAWN ATOKA	3100 4203 5340 7357 10493 12096 12513

32. Additional remarks (include plugging procedure):

SET CEMENT PLUGS IN OPEN HOLE TO PLUG BACK AS FOLLOWS:

13000-13220 (85 SXS), 12412-12700 (225 SXS), 12066-12266 (85 SXS), 10805-11005 (75 SXS), 9499-9649 (70 SXS), 7418-7568 (65 SXS), 6060-9244 (75 SXS)

FLUO
FLODS
CCC

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #14414 Verified by the BLM Well Information System.
For LYNX PETROLEUM CONSULTANTS INC, sent to the Hobbs
Committed to AFMSS for processing by Linda Askwig on 09/24/2002 (02LA0111SE)

Name (please print) MARC WISE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 09/19/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-025-35844	13195	CORBIN;DELAWARE, WEST
Property Code	Property Name	Well Number
	ROBIN 28 FEDERAL	1
OGRID No.	Operator Name	Elevation
013645	LYNX PETROLEUM CONSULTANTS, INC.	3816'

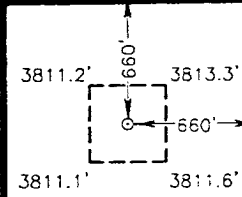
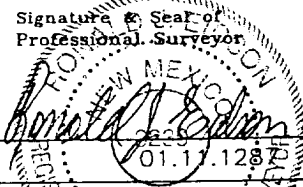
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	18-S	33-E		660	NORTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.:	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code		Order No.					
40	N								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			 40 acres	NM 96781	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>Marc Wise</u> Signature <u>Marc Wise</u> Printed Name <u>President</u> Title <u>9/19/02</u> Date
					SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>DECEMBER 13, 2001</u> Date Surveyed <u>AWB</u> Signature & Seal of Professional Surveyor  Certificate No. <u>RONALD T. EDISON 3239</u> <u>GARY EDISON 12841</u>