Form 3160-5 (August 1999)

Notice of Intent

Subsequent Report

Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Well Integrity

Other Set & Cement

Surface Casing

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

LC-032233-A If Indian, Allottee or Tribe Name

Lease Serial No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well  ☐ Oil Well ☐ Gas Well ☒ Other				8. Well Name and No. Bowers A Federal #43
2. Name of Operator				
Texland Petroleum - Hobbs L.L.C				9. API Well No.
3a. Address		3b. Phone No. (include area code)		30-025-35852
777 Main Street, Ste. 3200 Fort Worth, Tx. 76102 (817)336-2751			51	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1243 FSL & 1015 FWL Sec.29, T18S, R38E NMPM				Hobbs: Upper Blinbry
				11. County or Parish, State Lea
				New Mexico
12. CHECK A	PPROPRIATE BOX(ES) To	O INDICATE N	ATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	☐ Deepen	Production (St.	art/ Resume)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fracture Treat

Plug Back

**New Construction** 

Plug and Abandon

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

SPUD: 09/20/2002. 18:00 hrs. 12 1/4" bit drill to 1530'. CSG REPORT: Ran 35 jts 8 5/8" 24# J55 STC csg. set @ 1530'. CENTRALIZERS: 12 every 3rd joint. CMT REPORT: Cmt w/550 sx Howco Light Premium plus 3% salt 1/4# flocele mixed at 12.9 ppg 1.97 yield & 250 sx premium plus 1/4# flocele mixed at 14.8 ppg 1.32 yield. Displace csg w/95 BFW. PD at 12:20 hrs. on 9/22/02. Float held & circ 140 sx cmt to pit. WOC 12 hrs. BLM on location. NMOCD notified but not present.

<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> <li>Ann Burdette</li> </ol>	Title Regulatory Analyst	
Signature Burth	Date 09/27/2002	
ACCEPTED FOR RECORDIS SPACE	E FOR FEDERAL OR STATE OFFICE U	SE
Approved by (ORIG, SGD.) DAVID R. GLASS	Title	Date
Conditions of approval of any, are attached. Approval of this received that the applicant holds legal or equitable title to those rivinch would entitle the applicant to conduct operations thereon	notice does not warrant or Office ghts in the subject lease	

ngly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of Cepresentations as to any matter within its jurisdiction.