

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000  
5. Lease Serial No.  
NM-0245247

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator <b>Seely Oil Company</b>		8. Lease Name and Well No. <b>McElvain Federal #12</b>	
3. Address <b>815 West Tenth Street, Fort Worth, TX 76102</b>		9. API Well No. <b>30-025-35860</b>	
3a. Phone No. (include area code) <b>(817) 332-1377</b>		10. Field and Pool, or Exploratory <b>EK Delaware</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>760' FNL and 2020' FEL</b> At top prod. interval reported below <b>760' FNL and 2020' FEL</b> At total depth <b>760' FNL and 2020' FEL</b>		11. Sec., T., R., M., on Block and Survey or Area <b>Sec 29-T18S-R34E</b>	
14. Date Spudded <b>4/15/02</b>		15. Date T.D. Reached <b>4/30/02</b>	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>4055' GL</b>	

18. Total Depth: MD TVD <b>6200' RKB</b>	19. Plug Back T.D.: MD TVD <b>N/A</b>	20. Depth Bridge Plug Set: MD TVD <b>N/A</b>
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Platform Express High Resolution Laterolog Array Micro CFL/Gamma Ray &amp; Platform Express 3 Detector Litho-Density Compensated Neutron/Gamma Ray</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8"	24 lb/ft	surface	1701	-----	380 Lite 130 "C"	180	surface	none
	J-55								

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A)							
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						<b>Dry Hole</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

SEP 10 2002

K2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

## 32. Additional remarks (include plugging procedure):

5/1/02 and 5/2/02 set cement plugs as follows: 1st plug @ 4383'-4483' with 40 sxs Class "C"; 2nd plug @ 2933'-3003' with 45 sxs Class "C" with 3% Cac/2 and no tag; 3rd plug @ 2933'-3003' with 45 sxs Class "C" with 3% Cac/2 and tag @ 2933'; 4th plug @ 1611'-1767' with 60 sxs Class "C" with 3% Cac/2 and tag @ 1611'; 5th plug @ 375'-500' with 30 sxs Class "C" Neat; and 6th plug @ 0'-60' with 35 sxs Class "C" Neat. Circulated 13 sxs to pit. Dry hole marker erected.

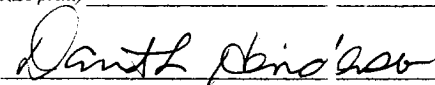
## 33. Circle enclosed attachments:

1. Electrical Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David L. HendersonTitle Vice President

Signature

Date 8/20/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.