

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-35866

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
W.D. Grimes (NCT-A)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum - Hobbs, L.L.C

8. Well No. 26

3. Address of Operator
777 Main Street, Ste. 3200
Fort Worth, Tx. 76102

9. Pool name or Wildcat
Hobbs: Upper Blinbry

4. Well Location

Unit Letter D 518 feet from the North line and 910 feet from the West line

Section 32 Township 18S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3638

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

TD 6/5/02 @ 6050'. CSG REPORT: Finish TIH w/ 135 jts. 5 1/2 15.5# & 17# J55 LTC csg. set @ 6050. CMT REPORT: Cmt 1st stage

w/375 sx. super # 2 1/2 salt, 4/10% CAD, 3/10% CFR 3, 1/4# D-air mix 13.2 ppg 1.62 yield. Displace csg w/60 BFW & 83 bbls. pit mud. PD 9 AM 6/5/02. Float held, drop bomb open DV tool. Circ. 75 sx cmt off tool. Circ 7 hrs. Cmt 2nd stage w/240 sx. interfill 1/4# Flocele, mixed at 11.9 PPG 2.45 yield, 300 sx. Premium plus 5/10% LAP 1, 2/10% CFR 2, 1/4# D-air mixed 15 ppg 1.29

yield. 545 sx interfill C 1/4# flocele mixed 11.9 ppg, tail in 50 sx Premium plus mix 14.8 ppg, 1.32 yield. Displace csg w/93 BFW. PD 19:00 hrs. on 6/5/02. Close tool. Circ 240 sx cmt to pit. ND - cut jt. release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 06/21/2002

Type or print name Ann Burdette
(This space for State use)

ORIGINAL SIGNED BY

Telephone No. (817)336-2751

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

JUN 27 2002
DATE