

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Texland Petroleum - Hobbs, L.L.C 777 Main Street, Ste. 3200 Fort Worth Tx 76102		<sup>2</sup> OGRID Number 113315
<sup>3</sup> API Number 30-025-35866		
<sup>4</sup> Property Code 25697	<sup>5</sup> Property Name W.D. Grimes (NCT-A)	<sup>6</sup> Well No. 26

**<sup>7</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	18S	38E		518	North	910	West	Lea

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>9</sup> Proposed Pool 1 Hobbs: Upper Blinebry	<sup>10</sup> Proposed Pool 2
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<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3638
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 6000	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor Capstar Drilling	<sup>20</sup> Spud Date 06/01/2002

**<sup>21</sup> Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	360	800	Surface
7 7/8	5 1/2	15.5	6000	1100	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill well to a tota. of 6,200' and complete as an Upper Blinebry oil producing well. Perf. from 5700' - 6000', set 2 2/3" tubing. Stimulate perms with acid treatment. BOP Schematic attached.

Return to District Office for Approval  
Date: 3/14/02

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ann Burdette</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Ann Burdette		Approved by:	
Title: Regulatory Analyst		Title:	
Date: 3/14/02		Approval Date: <b>ORIGINAL SIGNED BY</b> Expiration Date:	
Phone: (817)336-2751		Conditions of Approval: <b>PAUL E. KAUTZ</b>	
		Attached <input type="checkbox"/> <b>SEAL OF ENGINEER</b>	

**MAR 20 2002**

*mp*

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

DISTRICT II  
811 South First, Artesia, NM 88210

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-35866</b>	Pool Code 31680	Pool Name Hobbs: Upper Blinebry
Property Code 25070	Property Name W.D. GRIMES (NTC-A)	Well Number 26
OGRID No. 113315	Operator Name TEXLAND PETROLEUM INC.	Elevation 3638'

Surface Location

UL or lot No. D	Section 32	Township 18 S	Range 38 E	Lot Idn	Feet from the 518	North/South line NORTH	Feet from the 910	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

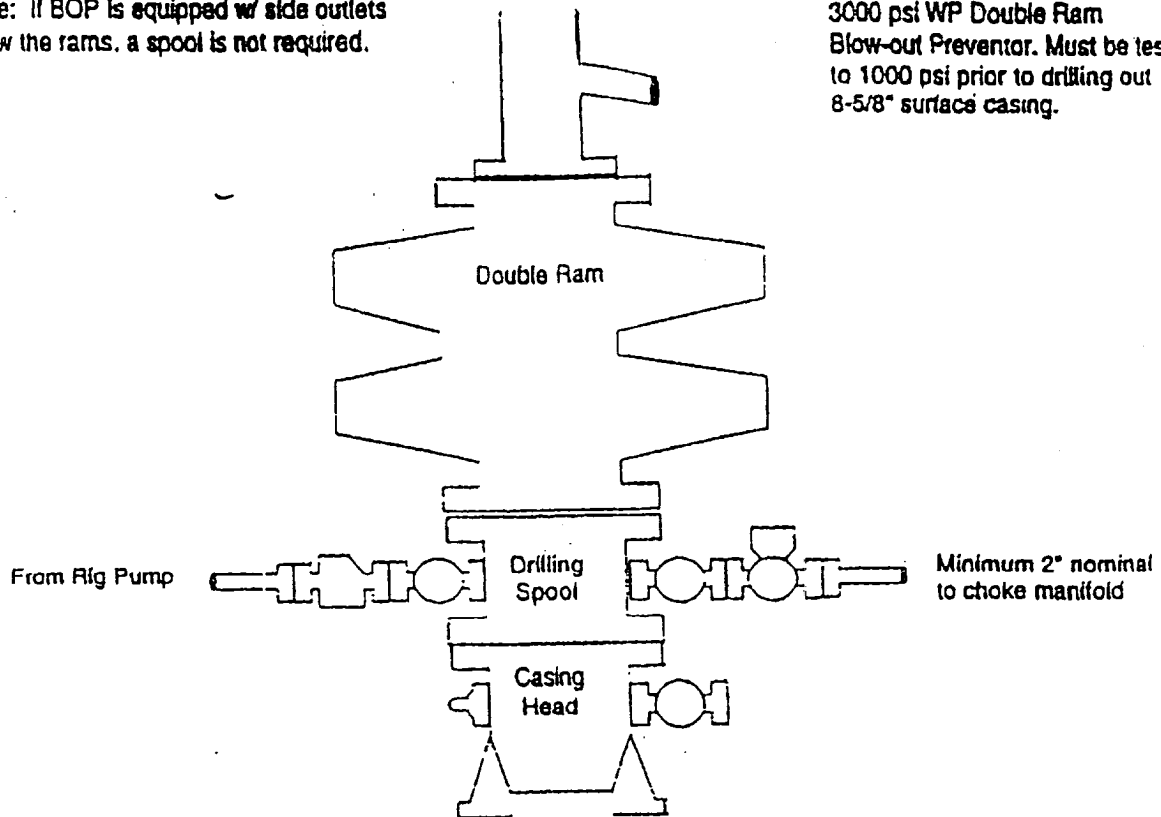
910'	518'	LAT - N32°42'33.4" LONG - W103°10'32.9" (NAD 27)		

OPERATOR CERTIFICATION	
I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.	
Signature <i>Ann Burdette</i>	
Printed Name Ann Burdette	
Title Regulatory Analyst	
Date 3/14/02	
SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
MARCH 6, 2002	
Date Surveyed 3/14/02	
Signature & Seal of Professional Surveyor <i>Gary L. Jones</i>	
W.O. No. 2341A	
Certificate No. Gary L. Jones 7977	
BASIN SURVEYS	

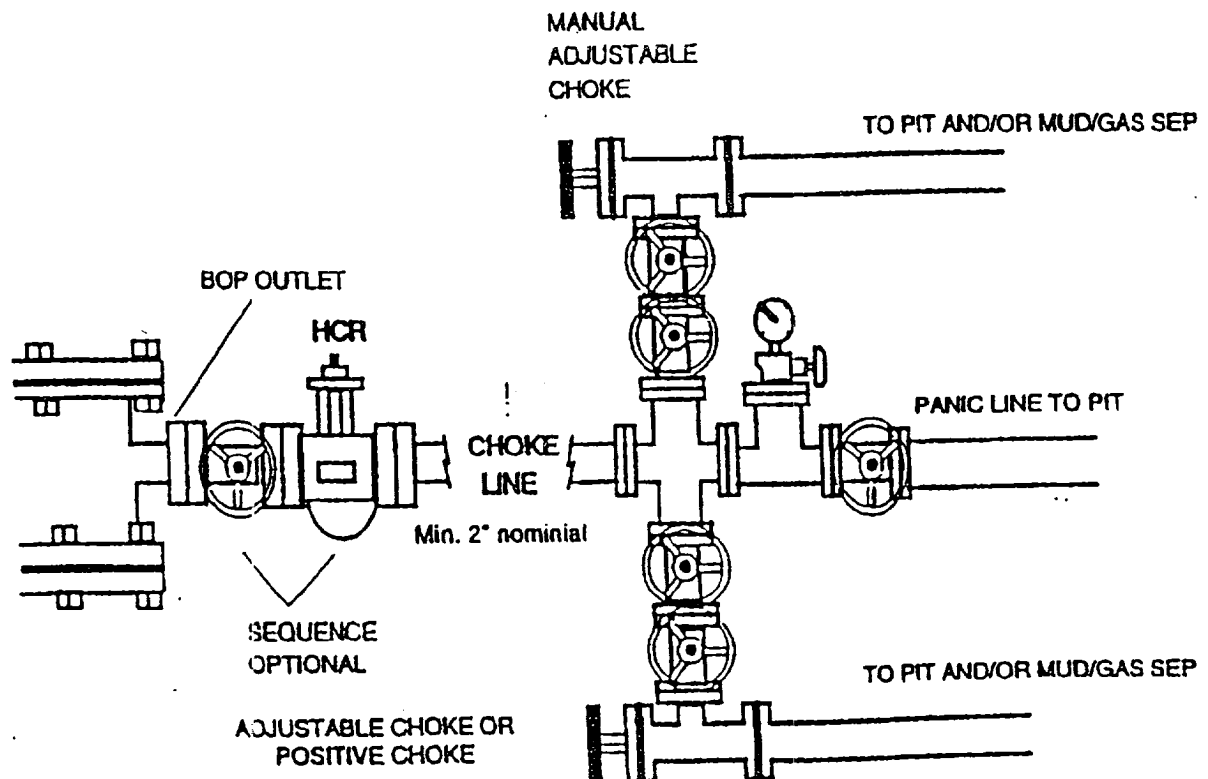
## BOP Schematic

\*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram  
Blow-out Preventor. Must be tested  
to 1000 psi prior to drilling out  
8-5/8" surface casing.



## Choke Manifold Schematic



ABOVE DATE DOES NOT  
INDICATE WHEN  
CONFIDENTIAL LOGS  
WILL BE RELEASED

ELF