N.M. Oil Cons. Division UN D STATES

DEPARTME. OF THE INTERIOR 1625 N. French BUREAU OF LAND MANAGEMENT Hobbs, NM 88240 5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

LC-032233-A

abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Adiottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Texland Petroleum - Hobbs L.L.C.					7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. Bowers "A" Federal #44 9. API Well No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 719 FSL & 800 FWL Sec. 29, T18S, R38E					Hobbs: Upper Blinebry 11. County or Parish, State Lea Mexico	
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE,	REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent☑ Subsequent Report	☐ Acidize ☐ Alter Casing ☐ Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	Production (St Reclamation Recomplete		☐ Water Shut-Off ☐ Well Integrity ▼ Other Set production	
Final Abandonment Notice 13. Describe Proposed or Complete	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Disposa			
If the proposal is to deepen dire	ed Operation (clearly state all pe	rtinent details, including estin	nated starting date of a	ny proposed w	ork and approximate duration thereo	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Rig Released: 6/15/02. CSG REPORT: Ran 137 jts. 5 1/2" 15.5# & 17# J55 LTC csg. Set @ 6020'. Stage tool @ 3880' 17# wrap pipe 3880-4590, short jt. of 5 1/2 csg 5604-5617. CENTRALIZERS: 1 @ 1192', 16 @ 3795'-6020'. CMT REPORT: Cmt 1st stage w/375 sx. Super H w/2.5# salt, 0.4% LAP I, 0.3% 3 mixed at 13.2# 1.62 yield. Circ 85 sx. Interfill C 0.25# flocele, 300sx. class C .5% LAP I .2% CFR 3 15# 1.29 yield, 550 sx Interfill C .25# flocele 11.9# 2.45 yield, 50 sx Class C 14.8# 1.32 yield. Close stage tool 3 Am 6/15/02. Circ 238 sx cmt to pit. BLM notified but not present.

		PATROLEUM ENGINEER	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ann Burdette Signature	Title Regulatory Analyst		
In Westelle	06/28/2002		
THIS SPACE FO	OR FEDERAL OR STATE OFFICE US	E	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	does not warrant or n the subject lease		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowing	igiy and willfully to make to any department o	or agency of the United States any false, fictitious or	

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)

