

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35953	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name NEW MEXICO 'EA' STATE	
8. Well No.	2
9. Pool Name or Wildcat WILDCAT TUBB/DRINKARD/ABO	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name NEW MEXICO 'EA' STATE	
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐					
2. Name of Operator CHEVRON USA INC				8. Well No. 2	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				9. Pool Name or Wildcat WILDCAT TUBB/DRINKARD/ABO	
4. Well Location BHL: 999/N & 1727/E Unit Letter B : 330' Feet From The NORTH Line and 1733' Feet From The EAST Line Section 24 Township 18-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 8/22/2002	11. Date T.D. Reached 9/11/2002	12. Date Compl. (Ready to Prod.) 9/17/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3685'		14. Elev. Csghead
15. Total Depth 7744'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name OPEN HOLE 6524-7500' TUBB, DRINKARD, ABO					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run SIM LD-CNL-HRLA-BHC, SONIC-GR, NGT					22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	432'	14 3/4"	300	
8 5/8"	32#	2858'	11"	970	
5 1/2"	17#	6600'	7 7/8"	1310	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	6600'
26. Perforation record (interval, size, and number) O.H. 6524'-7500'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6524-7500' AMOUNT AND KIND MATERIAL USED ACIDIZE W/40,000 GALS 20% HCL		

28. PRODUCTION							
Date First Production 9/20/2002		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 9-20-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 50	Gas - MCF 658	Water - Bbl. 30	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments NOTARIZED DEVIATIONS	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <i>Denise Leake</i>	TITLE Regulatory Specialist
DATE 10/7/2002	Telephone No. 915-687-7375
TYPE OR PRINT NAME Denise Leake	