Submit 3 Copies To Appropriate District Office	State of New Mexic	0	Form C-10	03
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natura	l Resources	Revised March 25, 199 ELL API NO.	9
District II	OH CONCEDUATION DIVIGION		30-025-35961	l
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION 2040 South Pacheco		Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	s, NM 87410 Santa Fe, NM 87505		STATE X FEE	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Statu P 0, 1411 0730	ο.	State Oil & Gas Lease No. 2656	
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)  1. Type of Well:	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU ATION FOR PERMIT" (FORM C-101) FOR	7. JG BACK TO A C	Lease Name or Unit Agreement Na ONOCO STATE	me
2. Name of Operator SAGA PETROLEUM LLC			Well No. 3	
3. Address of Operator 415 W. WALL, SUITE 1900			Pool name or Wildcat	
MIDLAND, TX 79701  4. Well Location			OBBS DRINKARD	
Unit Letter J : 2110 feet from the S line and 2055 feet from the E line				
Section 33	Township18S R	ange 38E NN	MPM County LEA	
	10. Elevation (Show whether DR, 3639' Gr	RKB, RT, GR, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:		QUENT REPORT OF:  ALTERING CASIN	IC [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN		
			ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOBS		
OTHER:		OTHER:add perfs & tr	reat	X
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.  11-14-02 POOH w/remainder of tbg, LD HD pkr, RU Computalog & perf 6406'-12' & 6421'-23', 6434'-38' & 6444'-48' & 6462'-68' & 6473'-79' & 6495'-6502', 6519'-33', 6536'-45' & 6567'-73' w/2 JSPF total 158 holes. RD Computalog, PU Model R pkr & RIH to 6574', RU Cudd, circ hole w/130 bbls, start acid job spot 250 gal 15% NEFE. PUH to 6364', reverse w/10 bbls, set pkr, ND BOP, NUWH, Pump 16 bbls 2%, put acid away @ 3.8 BPM @ 3860 psi, ISIP 2800 psi, 1-1/5 mins to vac. RD Cudd, RU swab & make 1 run, IFL 6050', no fluid recovered, SDFN - 37 BLWTR  11-20-02 Acidize Drinkard perfs 6406'-6573' w/1500 gals 15% NEFE using 150 ball sealers. Flush to btm perf w/2% KCL, good ball action w/several formation breaks. Max rate 4.5 BPM @ 3600 psi, Avg 750 psi, ISIP 0. 67 bbls load to recover. SI for 45 mins, open well, RU to swab - IFL 5500', make 8-swab runs & rec 25 BLW, good gas after each run. 42 BLTR				
I hereby certify that the information above is true and complete to the best of my knowledge and belief				
//	$\mathcal{A} \mathcal{L} \mathcal{L} \mathcal{L} \mathcal{L}$	Production Analyst	DATE 11/20/200	2
Type or print nameBonnie Husba	nd	ORIO.	Telephone No. (915)684	-4293
(This space for State use)		ORIGINAL SIĞNED PAUL F. KAUTZ PETROLEUM ENGINE	BY NOV 2 6 20	
APPROVED BY	TITLE	PETROLEUM FAUTZ	DATE	-
Conditions of approval, if any:		ENGINE	ER	