

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-35999</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well No. <b>944</b>
9. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3644' GL</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator <b>Occidental Permian Limited Partnership</b>	3. Address of Operator <b>P.O. Box 4294, Houston, TX 77210-4294</b>
4. Well Location SHL: Unit Letter <b>I</b> : <b>1528</b> Feet From The <b>South</b> Line and <b>854</b> Feet From The <b>East</b> Line BHL: <b>I</b> <b>1581</b> <b>South</b> <b>1014</b> <b>East</b> Section <b>29/32</b> Township <b>18-S</b> Range <b>38-E</b> NMPM <b>Lea</b> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3644' GL</b>	

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:****SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <b>Run 7" Casing</b> <input checked="" type="checkbox"/>	

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

10/11/02 -

10/14/02: Run 123 jts. 7", 23#, J-55, LT&C casing with 31 Spiralglider centralizers and set at 4039' TVD (4996' MD). Pump first stage cement with 350 sx. Premium Plus. Plug down. Inflate ECP x open DV tool. Circulate 84 sx. cement off DV tool. Pump second stage cement with 1200 sx. Halliburton Interfill 'C' x 100 sx. Premium Plus. Plug down x circulate 501 sx. to pit. ND BOP x set casing slips x cut off 7" casing. NU BOP x test blind rams & choke to 1400 psi. Drill out DV tool x tag cement @ 4859'. Test pipe rams & casing to 1500 psi. Drill out cement, float, & shoe x circulate hole clean. Drill to 5180' (MD) and commence control drilling (for horizontal hole).

10/21/02 -

10/22/02: Log TD at 6450'.  
Release drilling rig @ 12:00 p.m., 10/22/02

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 10/23/02  
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. 281/552-1158

(This space for State Use)

APPROVED BY GARY A. [Signature] DATE OCT 30 2002  
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II, STAFF MANAGER