District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

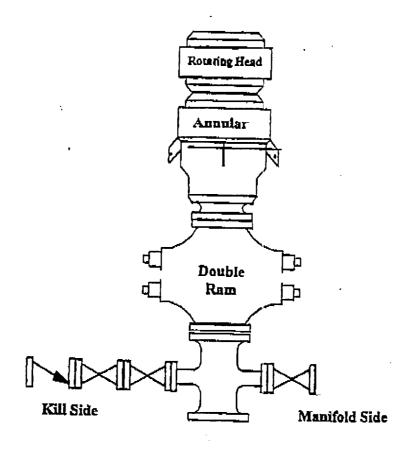
APPLI	CATION				LL, KE-E	N I L	K, DEEL E	. 19	Legbries		OGRID Number
	B	•	rator name and)	
Occidental		Limited F	artnershi	р							<u> 157984</u>
P.O. Box 4											API Number
Houston, T		- 4294								30-0	3557
4 Pro	perty Code				3	Proper	ty Name				6 Well No.
	<u> 19520</u>				North	Hobb:	s G/SA Unit	t			944
					⁷ Surface 1						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South L	ine	Feet from the	East/West lin	County
I	29	18-\$	38-E		1528		South		854	East	Lea
		8]	Proposed 1	Bottom 1	Hole Locati	on If	Different F	ron	n Surface		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from		North/South L		Feet from the	East/West lin	ne County
ī	32	18-5	38-E		158	1	South		1014	East	Lea
		9 Proposed I		<u> </u>	777		2,3,5,5,1		10 Proposed P		
	Hobbs:	Grayburg	- San And	dres							
					 					1	
II Work T	ype Code	12	Well Type C	ode	13 Cable	/Rotary		14 Lea	se Type Code	15 Groun	id Level Elevation
	N		0			R			Р		3644'
16 M u	ltiple	l'	⁷ Proposed De	pth	18 Form	nation		19 (Contractor	20	Spud Date
	Nó		4200 '	Ì	San A	Andres	5	Ke	y Energy	Sept	ember, 2002
		. •		²¹ Propo	sed Casing	and (Cement Pro	gra	m		
Hole S	ize	Casi	ng Size		weight/foot		Setting Depth	Ī	Sacks of Ceme	nt	Estimated TOC
20			16	Con	ductor		40		50		Surface
						<u> </u>					
_13-3	/4	9-	5/8		32	<u> </u>	1600	-	950		Surface
						 		\dashv			
8-3/		If this are	/	DEEDEN	23	nius the	4200		1100 productive zone an	d proposed pay	Surface
Describe the blov					ts if necessary	_					productive zone.
					,	Serm	ut Expires		Nggradina.	roval	
See att	ached for	r proposed O# Ram Pro	d drilling Sventer	g progra	m	D	ate Unies:	S L	rilling unda	rway	and the state of t
	•									٠.	<i>r</i>
Well to	be dril	led as a l	horizonta [*]	l well i	n order to	drai	n a thin, a	area	ally extensiv	e pay zon	
NOTE · O	il or br	ine cutti	nas/mud w	ill be d	isposed of	fsite	: freshwate	er/r	oolymer cutti	ngs to be	
е	ncapsula	ted onsite	9		p			٠, ٢	• = = = = =	3 4- 3-	<u>.</u> 10.7
						T					<u> </u>
²³ I hereby certify of my knowledge		ormation given	above is true	and comple	te to the best		OII	CC	ONSERVAT	ION DIVI	SION
Signature:	110.4	C4-1				Appre	oved by:	<u></u>	11/211		
Printed name:		Stephen	m			Title:	(M	w	ORIGINAL SI	GNED RY	
	<u>Mark Ste</u>	phens			·	╢╌		~~~			OR/GENERAL MA
litle:	Business	Analyst	(SG)			COL	10 Central Of	HHZ	OC DISTRICT	<i>रहानु</i> भूम् नेशहः	OP/GENIERAT AL

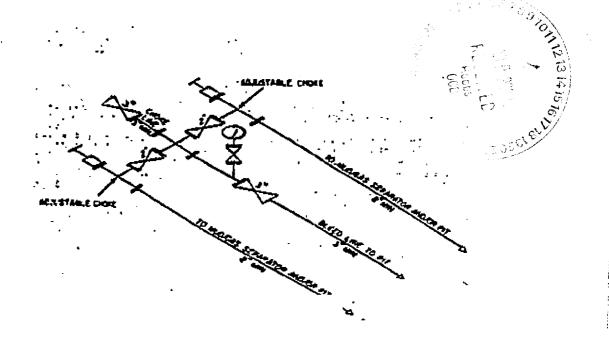
Proposed Drilling Program North Hobbs G/SA Unit No. 944 Letter I, Sec. 29, T-18-S, R-38-E (SHL) Letter I, Sec. 32, T-18-S, R-38-E (BHL) Lea County, New Mexico

A 16" conductor will be set and cemented to surface with 50 sx. cement. A 13-3/4" hole will be drilled from surface to approximately 1600'. This will allow for protection of all water zones and casing off of the Red Beds. A full string of 9-5/8", 32#, J-55 surface casing will be run and set 50' into the top of the Rustler Anhydrite with cement circulated to surface. The cement will be allowed to set for a minimum of eight (8) hours (minimum 500# compressive strength) and will then be tested to 1000 psi for 30 minutes before drilling resumes. After the casing is run and cemented, weld on 9-5/8" X 11" 3M casinghead housing and nipple up BOP stack (3000# Ram Preventer).

An 8-3/4" hole will be drilled out from surface casing point (1600') to +/- 4200' TVD. A full string of 7", 23#, J-55 casing will be run to +/-4200' TVD and cemented to surface (test casing to 1400 psi for 30 minutes).

A 6-1/8" horizontal hole will be drilled out from the 7" casing point. The 6-1/8" horizontal hole will be up to 3700' in length and will be completed open hole.





DISTRICT- I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Rnergy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT II

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

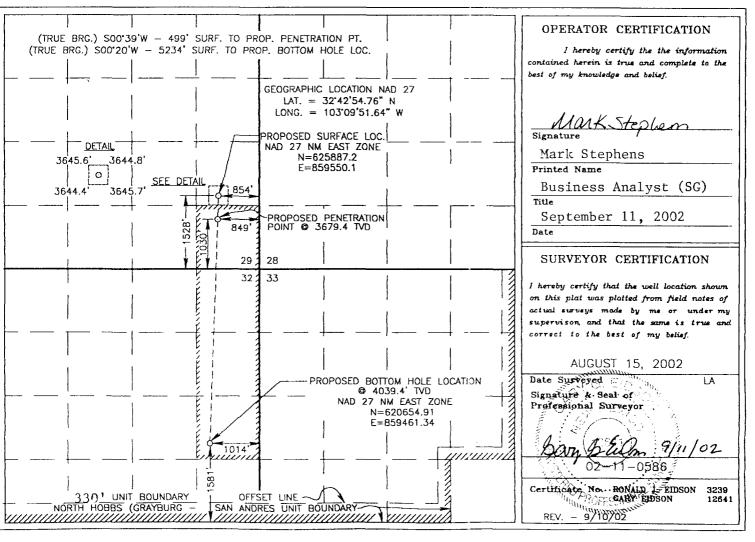
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

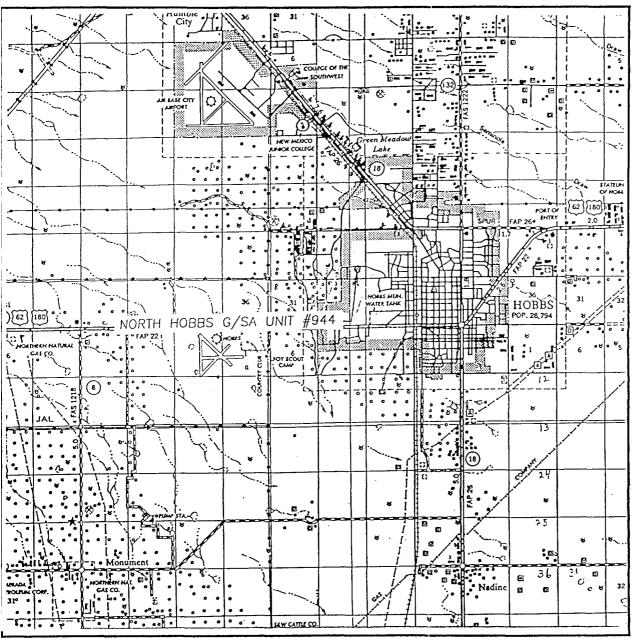
WELL LOCATION AND ACREAGE DEDICATION PLAT

Q API	Number	· royali	{	Pool Code	l l		· · ·	Pool Name		47		
36.62	5 3.5	444		31920			HOBBS: GF	RAYBURG —	SAN ANDRES	W.		
Property (Code				Propert	y Nam	e		Well Num	ber		
1952	0			NORT	'H HOBBS	5 G/	SA UNIT		944			
OGRID No	D.		Operator Name						Elevation	Elevation		
15798	157984 OCCIDENTAL PERMIAN LIMITED PARTNERSHIP			3644								
					Surface	Loca	ation					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County		
!	29	18 S	38 E		1528		SOUTH	854	EAST	LEA		
			Bottom	Hole L	ocation If	Diffe	rent From Sur	face				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County		
1	32	18 S	38 E		1581		SOUTH	1014	EAST	LEA		
Dedicated Acres	Joint o	r Infill C	onsolidation (Code	Order No.		·					
160	I		U									
NO ATTO	של ילולו של	TIT DE A	CCICNED !	ro misso	COMPLETE	ONT T	NUMBER AND TRANSPORT	DECTO HAVE DE	TENI CONTOCTATO	mnn.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



V1CINITY MAP

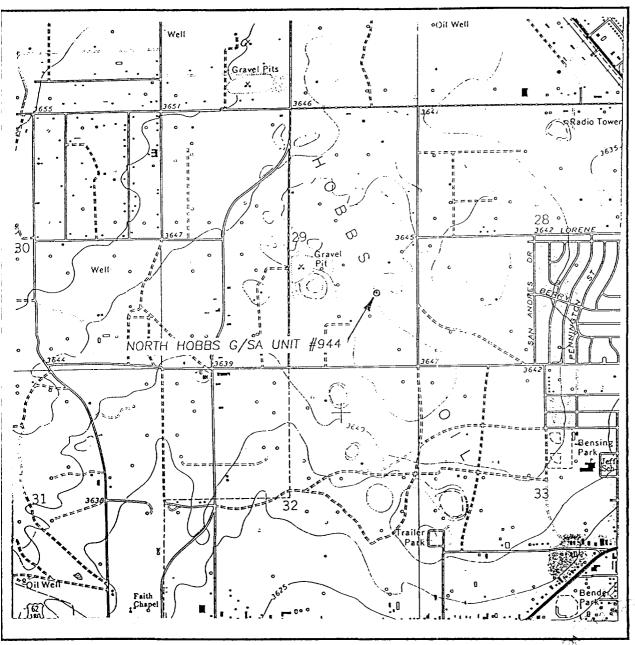


SCALE: 1" = 2 MILES

SEC. 29 T	WP. <u>18-S</u> RGE. <u>38-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	1528' FSL & 854' FEL
ELEVATION	3644
OPERATOR	OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
LEASENOR	TH HOBBS G/SA UNIT

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERFICATION MAP



SCALE: 1" = 2000'

SEC. 29 TWP. 18-S RGE. 38-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1528' FSL & 854' FEL

ELEVATION 3644

OCCIDENTAL PERMIAN
OPERATOR LIMITED PARTNERSHIP

LEASE NORTH HOBBS G/SA UNIT

U.S.G.S. TOPOGRAPHIC MAP HOBBS, N.M.

CONTOUR INTERVAL: HOBBS, N.M. - 5'

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease A Copies Fee Lease - 3 Copies

AMENDED REPORT Revised BHL WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name 30-625 35999 31920 Hobbs; Grayburg Property Code Property Name ell Number 19520 North Hobbs (GSA) Unit 944 OGRID No. Operator Name Elevation 157984 Occidental Permian Limited Partnership 3644′ Surface Location UL or lot no. Section Township Range Lot Idn. Feet from the North/South line Feet from the East/West line County 29 18-S 38-E 1528 South 854 East Lea Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn. Feet from the North/South line Feet from the East/West line County 18-S 38-E 1581 South 1014 East Lea Dedicated Acres Joint or Infill Consolidation Code 160 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Mark Stephen Mark Stephens Printed Name Business Analyst (SG) STATE 1-29 *6 (TEXLAND) September 11, 2002 Date | SEC. 32 STATE 1-29 *7 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true STATE A *8 and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor STATE LAND SECTION 32 *8 1581 330' Unit Boundary Offset Lin th Hobbs (GSA) Unit Bounds

Certificate Number

NOTIFICATION LIST

Texland Petroleum-Hobbs, LLC 777 Main, Suite 3200 Ft. Worth, TX 76102

Lewis B. Burleson, Inc. P.O. Box 2479 Midland, TX 79705

Saga Petroleum LLC 415 W. Wall, Suite 835 Midland, TX 79701

Apache Corporation 2000 Post Oak Blvd., Ste. 100 Houston, TX 77056-4400



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Texland Petroleum-Hobbs, LLC 777 Main, Suite 3200 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature X
Ft. Worth, TX 76102	3. Service Type
2. Article Number 7001 0320 0002 (Transfer from service label)	0354 8889
PS Form 3811, March 2001 Domestic Ret	urn Receipt 102595-01-M-1424

+

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery			
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	C. Signature Agent Addressee D. Is delivery address different from item 12. Yes			
. Article Addressed to:	D. Is delivery address different from item 1?			
Lewis B. Burleson, Inc. P.O. Box 2479 Midland, TX 79705	3. Service Type			
	4. Restricted Delivery? (Extra Fee)			
2. Article Number 7001 0320 0	0002 0354 8896			
PS Form 3811, March 2001 Domestic I	Return Receipt 102595-01-M-1424			

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Saga Petroleum LLC 	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature X
415 W. Wall, Suite 835	3. Service Type
Midland, TX 79701	X Certified Mail ☐ Express Mail
, === , , ===	☐ Registered Receipt for Merchandise
	☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 7001 0320 000 (Transfer from service label)	2 0354 8933
PS Form 3811, March 2001 Domestic Re	eturn Receipt 102595-01-M-1424

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY			
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery			
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	C. Signature X			
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No			
Apache Corporation 2000 Post Oak Blvd. Ste. 100	3. Service Type 12 Certified Mail ☐ Express Mail			
Houston, TX 77056-4400	☐ Registered ☐ Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.			
	4. Restricted Delivery? (Extra Fee)			
2. Article Number (Transfer from service label) 7001 0320 0002	2 0354 8940			
PS Form 3811, March 2001 Domestic Retu	urn Receipt (5) 102595-01-M-1449-000 (7) 10259-000			