State of New Mexico
Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

District I

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

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	AMENDED	DEDADT
1	AMEDIAL	KEI OKI

APPLIC	CATION	I FOR I	PERMIT T	O DRI	LL, RE-EN	NTEF	R, DEF	EPEN,	PLUGBACK	, OR AD	D A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, 1 Operator name and Address									² C	² OGRID Number		
Occidental Permian Limited Partnership										157984		
P.O. Box 4294									3	3 API Number		
Houston, TX	77210	4294								30-0,2	30-025-360//	
⁴ Prop	perty Code				5	Propert	ty Name				6 Well No.	
1	19520					Hobbs G/SA Unit					923	
⁷ Surface Location												
UL or lot no.	Section	Township	Range	Lot. Idn	n Feet from the North/Sou				East/West lin			
K	29	18-5	38-E	<u> </u>	2114				1568	West	Lea	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	the	North/Sc	outh Line	Feet from the	East/West lin	· ·	
K	32	<u> 18-S</u>		<u> </u>	2385	<u>5</u>	So	<u>uth</u>	1549	West		
ı		9 Propose			ų.				10 Proposed Po	ol 2		
	<u>Hobbs:</u>	Graybur	rg - San And	<u>dres</u>		<u> </u>						
11 Work Ty	ype Code		12 Well Type C	Code 13 Cable/R		/Rotary		14 Lea	ase Type Code	15 Ground Level Elevation		
	N		0	0		R		P		3645 '		
16 Mul			17 Proposed De	7 Proposed Depth		18 Formation		19 Contractor		20 Spud Date		
	No		4200'		San A	San Andres		Κє	Key Energy		October, 2002	
		•		²¹ Propo	osed Casing	and (Cement	Progra	ım			
Hole Si	ize	С	asing Size	T	g weight/foot		Setting Depth Sacks of Cement Estimated TOC					
20							40	40 50		* Surface		
13-3/4		<u></u>	9-5/8		32	1600		950		Surface		
8-3/4			7	<u></u>	23	4200			1100		Surface	
²² Describe the properties of the blow	roposed prog vout preventi	gram. If this ion program	application is to i, if any. Use add	DEEPEN of litional sheet	or PLUG BACK ets if necessary	give the	data on t	he present	productive zone and	proposed new	productive zone.	
See attached for proposed drilling program BOP Program 3000# Ram Preventer Date Unican Dribing Laderway												
Well to	be dril	led as a	norizonta	l well i	in order to	drai	n a thi	in, are	ally extensiv	e pay zone	÷	
NOTE O	il or br	ine cuti	rings/mud w	ill he d	disposed of	fsite	frest	nwater/	nolvmer cutti	nas to be		
NOTE: Oil or brine cuttings/mud will be disposed offsite; freshwater/polymer cuttings to be encapsulated onsite												
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION								SION				
Signature							Approved by: ORIGINAL SIGNED BY					
MarkSteplen							CHRIS WILLIAMS					
rial K Stephens									<u> </u>			
Title: Business Analyst (SG) Approval Date: OCT 0 3 2002 Expiration									piration Date:			

