

UI
DEPARTMENT
BUREAU

MINERAL OIL & CONSERVATION DISTRICT I
25 NORTH FRENCH DRIVE
HOBBS NM 88240

5. LEASE DESIGNATION AND SERIAL NO.

NM35612

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

POLEWSKI FEDERAL # 3

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

LUSK BONE SPRING, SOUTH

11. SEC., T./R., OR BLK

AND SURVEY OR AREA

SEC. 31, T19S, R-32E

12. COUNTY OR PARRISH

LEA

13. STATE

NM

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL

GAS

WELL ☒

WELL ☐

OTHER

SINGLE

ZONE ☒

MULTIPLE

ZONE ☐

2. NAME OF OPERATOR

RAY WESTALL

3. ADDRESS AND TELEPHONE NO.

(505) 677-2370

P.O. BOX 4, LOCO HILLS, NEW MEXICO 88255

4. LOCATION OF WELL (REPORT LOCATION CLEARLY AND IN ACCORDANCE WITH ANY STATE REQUIREMENTS)

AT SURFACE

1980' FNL & 660' FWL

UNIT E

Secretary's Petash

AT PROPOSED PROD. ZONE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

16 MILES SE OF LOCO HILLS

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

360

17. NO. OF ACRES ASSIGNED

TO THIS WELL

42

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

990'

19. PROPOSED DEPTH

7300'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

3518' (GR)

22. APPROX. DATE WORK WILL START

ASAP

23.

PROPOSED CASING AND CEMENTING PROGRAM

Capitan Controlled Water Wash

SIZE OF HOLE	GRADE, SIZE OF CASING	WT PER FT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" - H40	48 # STC	500'	350 SXS CIRCULATED
11"	8 5/8" - J-55	24&32# 1600' STC	4000'	1500 SXS CIRCULATED
7 7/8"	5 1/2" - J-55	17 # LTC	7300'	500 SXS - 1ST STAGE, 800 SXS - 2ND STAGE
				W/ DV TOOL @ 6500', TIE BACK

ALL CASING WILL BE NEW, OR USED MEETING BLM SPECS.

CEMENT WILL BE CIRCULATED ON 13 3/8" AND 8 5/8" CASING.

CEMENT QUANTITIES AND ADDITIVES ARE SUBJECT TO CHANGE DUE TO HOLE CONDITIONS.

*ALL CASING WILL BE NEW

PROPOSED MUD PROGRAM

SURFACE HOLE	FRESH WATER
INTERMEDIATE	10 PPG BRINE WATER
PRODUCTION	CUT BRINE 8.7 - 8.9#

OPER. OGR'D NO. 18862
PROPERTY NO. 17572
POOL CODE 411461
EFF. DATE 10-18-02
API NO. 30-025-36032

MUD PROGRAM SUBJECT TO CHANGE DUE TO HOLE CONDITIONS

(900S BOP WILL BE INSTALLED ON THE 13 3/8" CASING AND TESTED TO 3000# PRIOR TO DRILL OUT.)

IF WELL IS PRODUCTIVE THE 5 1/2" CASING WILL BE CEMENTED AT TD, IF NOT, THE WELL WILL BE PLUGGED AND ABANDONED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on susurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Richard A. Whitley

TITLE

PRODUCTION SECRETARY

DATE

08/30/02

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE ONLY)

PERMIT NO.

APPROVAL DATE

APPLICATION APPROVAL DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/S/ RICHARD A. WHITLEY

TITLE

STATE DIRECTOR

DATE

OCT 08 2002

TITLE 18 U.S.C. SECTION 1001, MAKES IT A CRIME FOR ANY PERSONS KNOWINGLY AND WILLFULLY TO MAKE TO ANY DEPARTMENT OR AGENCY OF THE
UNITED STATES ANY FALSE, FICTICIOUS OR FRAUDULENT STATEMENTS OR REPRESENTATIONS AS TO ANY MATTER WITHIN ITS JURISDICTION

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

APPROVAL FOR 1 YEAR

K2
MP