

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
TORRES NEW MEXICO 88240

FORM APPROVED
Bureau Order No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Lindenmuth and Associates, Inc.	8. Well Name and No. Federal #1
3. Address and Telephone No. 510 Hearn St., Austin, TX 78703	9. API Well No. 30-025-00835
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 2310' FEL, Sec. 4, T18S, R32E	10. Field and Pool, or Exploratory Area Pearsall, Queen
	11. County or Parish, State Lea, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/19/95 Move in, rig up, put on BOP, run tubing, tag cast iron bridge plug at 3650', circulate mud, spot 10 sacks on top of cast iron bridge plug from 3650' - 3500', pull tubing to 2200', spot 10 sacks from 2200' - 2050', pull tubing out, perforate well at 1100', could not pump into well at 1000 lbs., shut down.

10/20/95 Run tubing to 1150', spot 25 sacks from 1150' - 800', perforate well at 300', could not pump into perforation, perforate at 134', could not pump into, run tubing to 350', circulate cement to surface as per B.L.M., cut off wellhead, put in marker, rig down, move off.

Class "C" Cement
Mud - 25 lb. Salt Gel per bbl.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
Nov 20 2 12 PM '95
BUREAU OF LAND MGMT
HOBBES, NM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for initials and signature)
JOE G. LARA

PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side