

NMOC

Form 3160-3
June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lindenmuth and Associates, Inc.

3. Address and Telephone No.

510 Hearn St., Austin, TX 78703

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' PNL & 2310' FEL, Sec. 4, T18S, R32E

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-061840(C)

6. If Indian, Allotment or Tribe Name

CJS

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Pearsall, Queen

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multi-perforation completion or Well Completion or Abandonment Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PXA is estimated to start the week of 10/23/95. Circulate hole with 9.5 ppg mud. Perforate at 300' and squeeze 25 sx; set 5 sx surface plug. Cut off below grade and weld cap.

*Tag plug if placed through pkr; if placed through retainer, spot 35' cmt. cap. on top. Also acceptable to circulate cmt. to surface from perfs. to surface in 8 5/8" x 4 1/2" annulus & in 4 1/2" csg.

▲ If separate surface plug is placed, it must fill the top 50' of both the 8 5/8" x 4 1/2" annulus and the 4 1/2" csg. CJS

Post-It® Fax Note	7671	Date	10/17/95	# of pages	3
To	Shannon Shaw	From	Sec Recd-Engr/Asst		
Co./Dept	BLM	Co.	DA-3		
Phone #		Phone #	505-392-6591		
Fax #	505-885-9264	Fax #	505-392-3100		

14. I hereby certify that the foregoing is true and correct.

Signed

Title

President

Date

7/26/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

10/17/95

Lease/Well Federal #
 Field Pearsall Queen
 County, St. Lea County, NM
 Location 1650' PNL & 2310' FEL
 of Section 4-18S-32E
 St. Lease # LC-061840-C

Well Type
 Status
 Date
 Spudded 12-21-60
 Completed 2-1-61
 Elevation 3878'
 KB

Surface Casing

Hole size 12 1/4"
 Csg size 8 5/8"
 Weight 24
 Grade
 Depth 234
 Cement 130sx
 TOC Surface

Tubing Data

Size No record
 Weight
 Grade
 Depth
 Packer
 Anchor

Production Casing

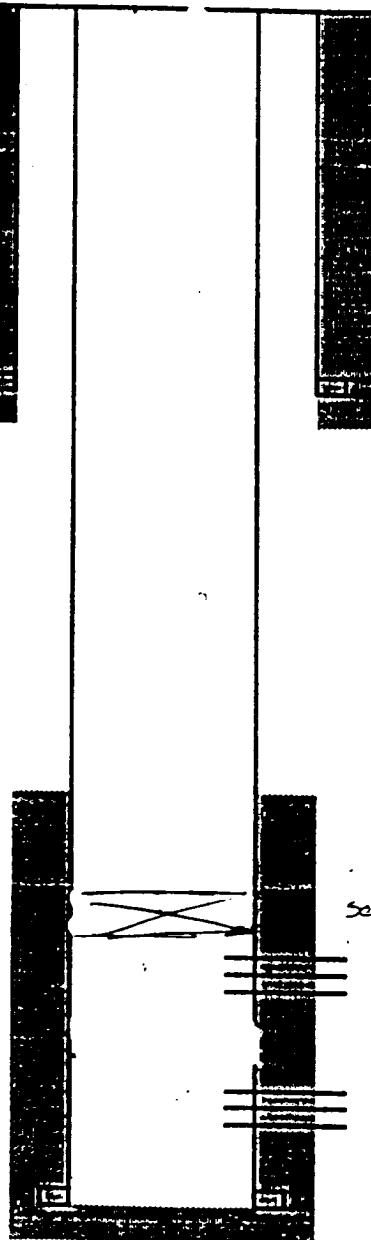
Hole size 7 7/8"
 Csg size 4 1/2"
 Weight 9.5
 Grade
 Depth 3770
 Cement 1350sx
 TOC

Perforations

3726-36'
 FRAC w/ 15,000 GALS

PB Depth 3754'

Total Depth 3770



COPY

9/89 LAN PCE & H/W NGL & pressure
 tested BGL. PASSED MIT

OCT-02-95 MON 08:37

LINDENMUTH & ASSOC.

FAX NO. 5124980829

P. 06 P. 02

Lease/Well Federal # 1
 Field Pearsall Queen
 County, St. Lea County, NM
 Location 1630' FNL + 2310' FEL
 of Section 4-18S-32E
 Lease # LC-061840-C

Well Type
 Status
 Date
 Spudded
 Completed
 Elevation
 KB

Oil
 Shut-in
 12-21-60
 2-1-61
 3878'

Surface Casing

Hole size 12 1/4"
 Pipe size 8 5/8"
 Weight 24
 Grade
 Depth 234
 Cement 1350sx
 QC Surface

50' Tubing Data

Size No record
 Weight
 Grade
 Depth
 Packer
 Anchor

Production Casing

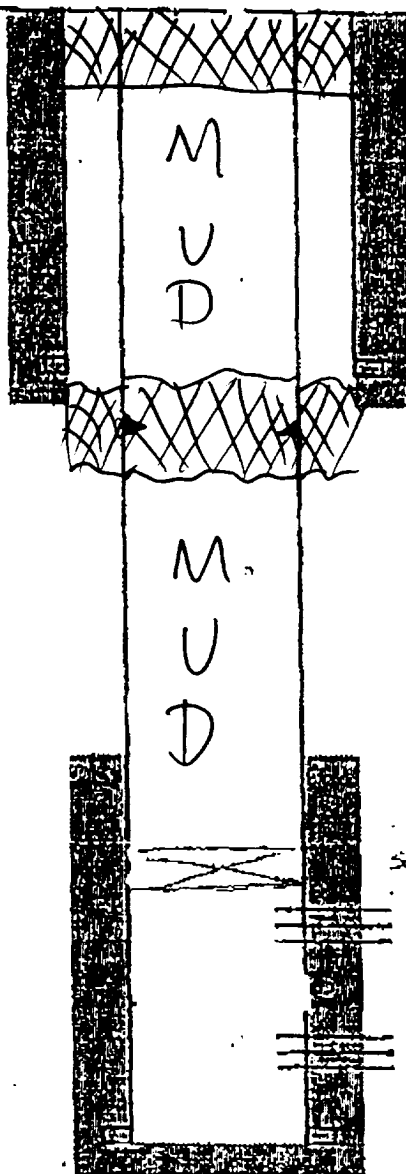
Hole size 7 7/8"
 Pipe size 4 1/2"
 Weight 9.5
 Grade
 Depth 3770
 Cement 1350sx
 QC

Perforations

3726-36'
 FRAC. w/ 15,000 GALS

KB Depth 3754'

Total Depth 3770'



Set CTRP @ 3650' w/ 205K 9/89
 3726-36'

9/89 Ran per a tubing & pressure
 tested by. Passed MIT