

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS NEW MEXICO 88240  
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC061840C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Pearsall, Queen

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Lindenmuth and Associates, Inc.

3. Address and Telephone No.

510 Hearn Street, Austin, TX 78703

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FEL, Sec. 4, T18S, R32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/17/95 Move in, rig up, start in hole with tubing, shut down.

10/18/95 Tag cast iron bridge plug at 3400', circulate mud, spot 10 sacks cement from 3400' - 3250', pull tubing to 2200', spot 10 sacks cement from 2200' - 2050', pull tubing, perforate 4½ casing at 1100', squeeze 25 sacks cement down 4½ at 1100', 15 sacks outside - 10 sacks inside, shut down.

10/19/95 Tag cement at 994', plug from 1100' - 994', perforate at 300', circulate cement, 60 sacks down 4½ to 300' up 8 5/8 to surface, cut off wellhead, put in marker, move off.

Class "C" Cement

Mud - 25 lb. Salt Gel per bbl.

Approval to plug the well bore  
Liability for bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

(ORIG. SGD.) JOE G. LARA

PETROLEUM ENGINEER

RECEIVED  
NOV 20 2 12 PM '95  
BUREAU OF LAND MGMT  
HOBBS, NM