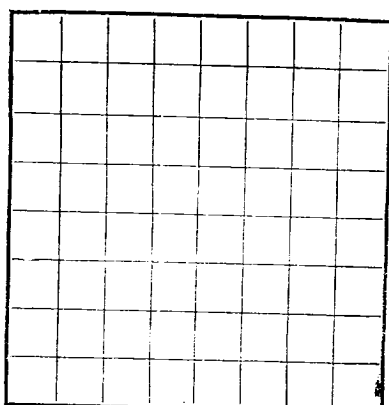


Form 9-330



LOCATE WELL CORRECTLY

RECEIVED
DEPARTMENT OF THE INTERIOR

NOV 8 1961

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOUNITED STATES
GEOLOGICAL SURVEYRECEIVED
NOV 8 1961O. C. C.
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company B. M. Jackson Address 2035 Republic National Bank Bldg.
Lessor or Tract U. S. A. Field Pearsall State Dallas, Texas
Well No. 2 Sec. 4 T. 18 R. 32 Meridian NMPM County Lea
Location 1650 ft. N of N Line and 990 ft. E of E Line of Section 4 Elevation 3885 K. B.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date November 3, 1961Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling August 24, 1961 Finished drilling September 2, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3502 to 3512 (dry) No. 4, from _____ to _____
No. 2, from 3539 to 3546 (dry) No. 5, from _____ to _____
No. 3, from 3773 to 3790 (water) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28#	8		248.69	Float				Surface
4 1/2	9.5#	8		3822	Float	(See below)			Oil string

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	245	200 sks regular	Pump & plug		
4 1/2	3822	100 sks Pozmix	Pump & plug	10.2	
		W/2% gel plus 30 sacks			
		Latex			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material Wire line bridge plug Size 4 1/2 O.D. set at 3700

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Schlumberger shaped charge		60 shots	9-9-61	3773-3788	
	Schlumberger shaped charge		34 shots	9-23-61	3773-3781	
	Schlumberger Glass Jet		40 shots	9-24-61	3502-3512	

TOOLS USED

Rotary tools were used from 0 feet to 3822 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 12, 1961 Put to producing _____, 19____

The production for the first 24 hours was 50 barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

F. F. Schoner, Driller T. O. McElveen, Driller
D. R. Lamb, Driller J. L. Grace, Jr., Toolpusher

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Driller's Log of Well			
0	245	245	Surface sand & caliche
245	780	535	Red beds
780	1076	296	Red beds & anhydrite
1076	2603	1527	Anhydrite & salt
2603	3503	900	Anhydrite
3503	3718	215	Anhydrite and lime and sand
3718	3822	104	Anhydrite, shale and sand
	Total depth	3822	

[OVER]

16-48094-3

LOG OF GULF OF CARIBBEAN

Initial completion attempt was made in Green formation through perforations 3773 - 3788. Gelling and swabbing yielded only salt water. These perforations were squeezed off, reperforated between 3773 - 3781 and yielded salt water.

Wire line bridge plug then set at 3700, perforated 3502 - 3512 for no yield of water, oil, or gas.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or draining.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]