Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUEST		BLE AND AUTHORIZ L AND NATURAL GAS			
Operator			Well API No.			
C.E. LaRue & B.N. Mu			30-025-00837			
PO Box 470 Artesia, Reason(s) for Filing (Check proper box		70				
New Well	•	in Transporter of:	Other (Please explain)		
Recompletion	Oil K					
Change in Operator	Casinghead Gas	Condensate				
If change of operator give name and address of previous operator						
II. DESCRIPTION OF WEL	L AND LEASE					
Lease Name Well No. Pool Name, Includi			ling Formation	Kind of Lease	Lease No.	
PEARSALL QUEEN SAND UNIT TR4 #1 PEARSALL Location			QUEEN	State, Federal or Fee	LC 063345	
Unit LetterD	:600	_ Feet From The _1	NORTH Line and 600	Feet From The	WEST Line	
Section 4 Town	ship 18S	Range 32E	, NMPM,	LEA	County	
III. DESIGNATION OF TRA						
Name of Authorized Transporter of Oil	or Cond	ensate	Address (Give address to which approved copy of this form is to be sent)			
NAVAJO REFINING CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas			PO BOX 159 ARTESTA, NM 88211-0159 Address (Give address to which approved copy of this form is to be sent)			
Time of Financial Control of Cas	angreat Gas	or Dry Gas	Address (Give address to which	h approved copy of this for	m is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. 18S 32E	Is gas actually connected?	When?		
If this production is commingled with th	at from any other lease o		ling order number:			
IV. COMPLETION DATA	lonn					
Designate Type of Completio	n - (X) Oil We	ll Gas Weil	New Well Workover	Deepen Plug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
erforations			Depth Casing	Depth Casing Shoe		
	TURING	CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SA	SACKS CEMENT	
					OTO GENERAL	
					· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUE	EST FOR ALLOW	ABLE				
OIL WELL (Test must be after			be equal to or exceed top allowa	ble for this depth or be for	full 24 hours	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump	, gas lift, etc.)	<i>y</i>	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Con MCP	Con MCE	
			WALCI - DUIS.	Gas- MCF	Gas- MCF	
GAS WELL			1	1		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF	Gravity of Con	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
UI OPEN A TOP CONT	<u> </u>				-	
VI. OPERATOR CERTIFIC	ATE OF COM	LIANCE	OIL COME	EBVATION D	IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION			
(o o ff			Date Approved			
Signature C.E. LARUE OPERATOR			By the same taken			
Printed Name 10-16-91		Title	Title	·		
Date	Tele	746-6651 ephone No.				
			11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.