

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 063345

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pearsall Queen Sand Unit

8. FARM OR LEASE NAME

Tract No. 4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pearsall Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4 - 18 - 32

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	
2. NAME OF OPERATOR Anadarko Production Company	
3. ADDRESS OF OPERATOR Box 67 Loco Hills, New Mexico 88255	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FH & WL Sec. 4, T 18 S, R 32 E Lea County, New Mexico	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, BT, GR, etc.) 3878 GL
12. COUNTY OR PARISH	13. STATE Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods & tubing, checked TD @ 3665'. Ran 2 1/2" tubing with packer, set tubing at 3630, packer in 7" casing at 3440. Fracture treated well with 30,000 gal gelled kerosene & 63,000# sand in two equal stages separated by 400# benzoic acid temporary block. First stage treated at ave. 13 BPM @ 3000 psi w/15,000 gal gelled kerosene, 20,500# 20-40 sand & 11,000# 10-20 sand. Temporary block increased pressure approximately 900 psi. Second stage treated ave. 13 BPM at 3400 psi with same material volume. ISIP 2400 psi, 15 min SIF 2200 psi. Shut well in for 18 hrs. and started flowing load oil back for 2 1/2 hrs, then pulled 2 1/2" tubing and packer and ran 2" tubing with rods & pump and place well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Layton

TITLE

District Superintendent

DATE

6 April 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

APR 13 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.