

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons. Division
1625 N. French Dr.
Albuquerque, NM 88240

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

8910086380-**LC-029403(a)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Pearsall Queen Sand Unit

8. Well Name and No.

Tract 1 Well 1

9. API Well No.

30-025-00840

10. Field and Pool, or Exploratory Area

Pearsall Queen

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

C E LaRue & B N Muncy DBA C E LaRue Oil

3. Address and Telephone No.

P O Box 1370 Artesia, NM 88211-1370 (505) 746-2401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL and 660' FEL Sec 5, T18S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced Plug and Abandon procedures on February 20, 1997 as per attached plugging procedures. Witnessed by BLM Field Agent Andy Cortez.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS Title Owner

(This space for Federal or State office use)

Approved by (C.P.G. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date JUL 03 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JP GWW

*See Instruction on Reverse Side

OPERATOR: C.E. Larue & J.N. Muncy, Jr.

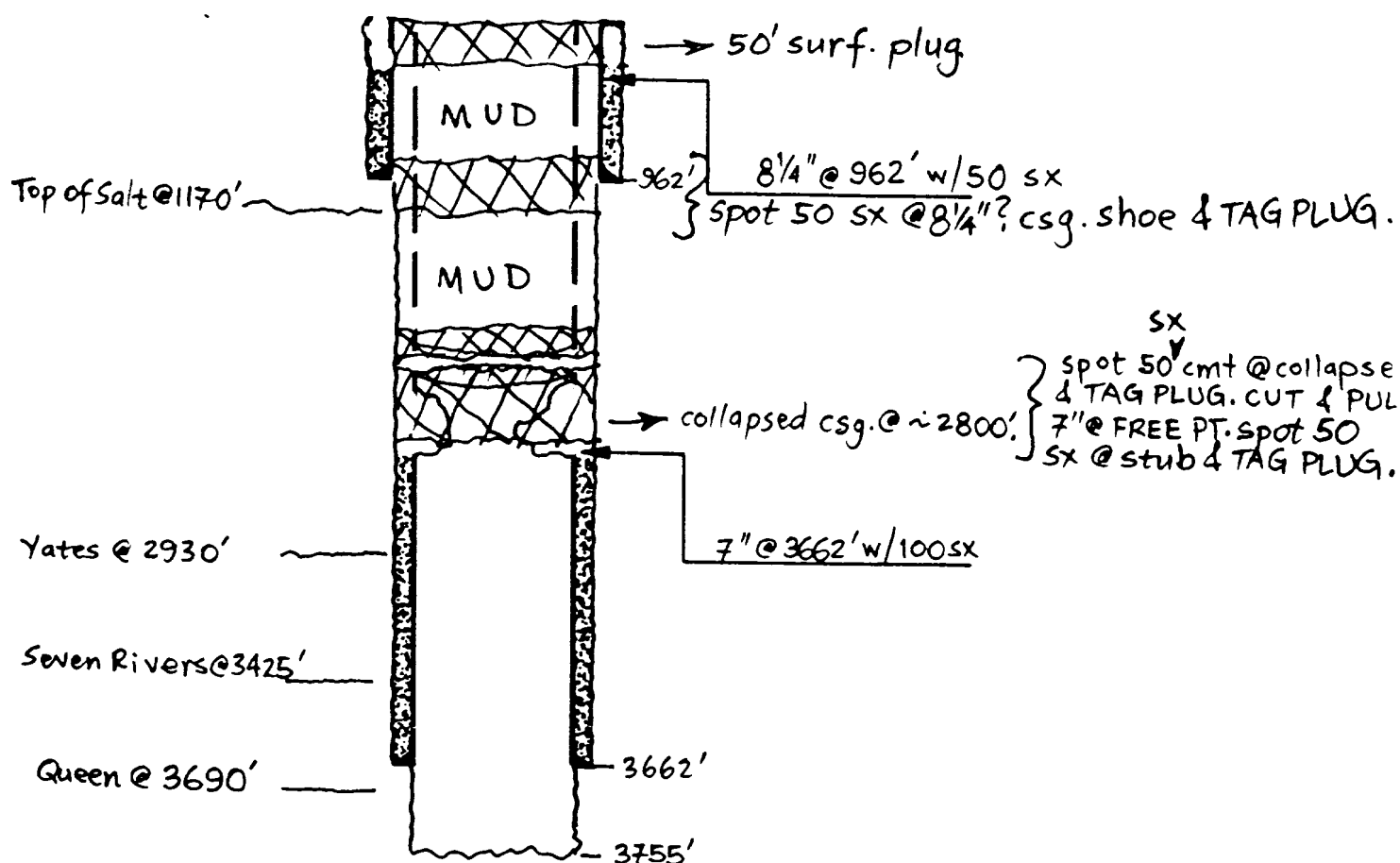
WELL: Pearsall Queen Sand Unit Tr 1 #1 LEASE NO: LC-029403(A)

LOCATION: SEC. 5 T. 18S R. 32E ; 1980' FNL & 660' FEL

☐ SECRETARY'S POTASH ☐ R-111-P ☒ WATER BASIN: Lea County

☒ OTHER: See Note @ bottom of page.

ENGINEER: SJ Shaw



***NOTE:** Records on this well are somewhat questionable with regard to casing sizes and setting depths. BLM must exercise discretion at time of plugging to accommodate the inconsistencies. P&A plan as submitted should be sufficient regardless of csg. size or setting depth. (SJS) 

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INSPECTION RECORD - ABANDONMENT

APPENDIX A, 1993

Date	2-20-97	District	RDO
Location (S-T-R)	SENE SEC. 5 T.18 R.32	Operator	C.E. LaRue
Field Area	Pearson Queen	Contractor and Rig	LaRue (double pole)
County	LEA	Lease No.	8910086380 / LC029403A
State	NM	Type of Well	Pearson Oil Sand U. Trt 1 #1
Inspector	Andy Carter	INC Logged	

*Dry Hole: Depleted Production Service, Water Well, etc.

	WITNESSED		N
	YES	NO	
1. Plugs spotted across perforations if casing set?			✓
2. Plugs spotted at casing shoe?			✓
3. Open hole plugs spotted as specified?			✓
4. Retainers, bridge plugs, or packers set as specified?			✓
5. Cement quantities as specified?	✓		
6. Method of verifying and testing plugs as specified?	✓		
7. Pipe withdrawal rate satisfactory after spotting plugs?	✓		
8. All annular spaces plugged to surface?	✓		

Plug Tested: ☐ No ☐ Pressured ☒ Tagged

If tested, which plug(s):

all
Bottom Plug: Type Plug Balance Depth(s) 2363' - 2337' Amount of Cement 50 SKS C 4 1/2 90 lb
Balance 2337' - 2280' 50 SKS C 4 1/2 90 lb

Stub Plug: Type Plug _____ Depth(s) _____ Amount of Cement _____

Intermediate Plug: Type Plug Balance Depth(s) 1172' - 1022' Amount of Cement 25 SKS
Balance 600' - 412' 25 SKS

Surface Plug: Amount of Cement _____ Top of Plug _____
Other: Type of Plug Surface Depth(s) 62' - SURFACE Amount of Cement 12 SKS

Cement and mechanical plug placement data (attach service company report, if available):

Remarks: Tagged at 1536' - ran 5 1/2" bit & washed down to 2363'. Pumped 50 SKS cement
Tagged at 2337' (805 @ 2350') pumped 50 SKS. Tagged at 2280' - capped by 30 lbs. m.c.

Office Time	Travel Time	Inspection Time
AJS Inspection Code		