

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Wichita Falls, Texas ;
(Place)

June 23, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Roy H. Smith Drilling Company Walker, Well No. 1, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 5, T. 18S, R. 32E, NMPM, Pearsall Pool
Unit Letter

Lee

County. Date Spudded Dec. 1939 Date Drilling Completed Jan. 1940

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation _____ Total Depth 3740 PBTD

Top Oil/Gas Pay 3665 Name of Prod. Form. Queen Sand

PRODUCING INTERVAL -

Perforations

Open Hole 3650-3700 Depth Casing Shoe 3650 Depth Tubing 3700

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, 0 bbls water in 24 hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	600	75
7	3650	100

Remarks: This well was purchased from Phipps Oil Company, Fort Worth, Texas and had been removed from the allowable schedule. It has been placed back on production, effective June 15, 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Roy H. Smith Drilling Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *H. L. Johnston, Jr.*
(Signature)

By: _____

Title: Partner

Title _____

Send Communications regarding well to:

Name: Hugh L. Johnston, Jr.

Address: 1117 City Bldg., Wichita Falls, Texas