

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

1955 JAN 23 AM 11:48

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON SANDFRAC (Other)	X

January 26, 1955 Fort Worth-9, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

PHIPPS OIL COMPANY

(Company or Operator)

H. W. WALKER

(Lease)

Davis Well Service & Dewell Inc.

(Contractor)

Well No. 1 in the SE 1/4 NE 1/4 of Sec. 5

T. 18-S, R. 32-E, NMPM, Pearsall Pool, Lea County.

The Dates of this work were as follows: Started 12-29-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on 12-6-1954, 19
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Report on Sandfrac shown on C-103 filed 1-10-1955:

- 1-5-1955 Pulled 3-1/2" x 7" Larkin Packer Loose, leaving rubber in hole, and started pulling tubing
- 1-6-1955 Finished Pulling 3-1/2" Tubing and Started Running 2-3/8" Tubing.
- 1-7-1955 Finished running 2-3/8" tubing and Rods and equipped to Pump.
- 1-8-1955 Pumped 22 bbls oil and pump not working. Pulled Rods and Changed Pump. 2-3/8" tubing set at 3684', with seating nipple at 3621'
- 1-9-1955 Recovering 220 bbls Flush Oil pumping 12 - 22" SPM, unable to increase stroke until Sleeves and Bearing replaced by Iverson in shop.
- 1-14-1955 Finished Recovering 220 bbls Flush Oil
- 1-14-1955 Started Recovering 238 bbls (10,000) Gallons of Frac Oil
- NOTE: Well down from 9:AM, 19th to Noon 23rd repairing PU Bearings*
- 1-24-1955 Finished recovering 238 Bbls or (10,000) Gallons Frac Oil
- 1-25-1955 Pumped 70 bbls new oil in 24 hours, using 14 - 36" SPM
- on Oil Conservation Commission Test. Request Top Allowable.

Witnessed by R. L. Brock

(Name)

Phipps Oil Co.

(Company)

Pumper

(Title)

*we should change stroke from 22" to 36" (Iverson had to repair in Artesia)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Mrs. J. B. Phipps

Position PARTNER

Representing PHIPPS OIL CO.

Address 4213 RANIER COURT, FORT WORTH-9, TEXAS

(Name)

(Title)

(Date)