

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT ON SANDFRAC	X

January 10, 1955, 4213 Ranier Court, Fort Worth-9, Texas

Following is a report on the work done and the results obtained under the heading noted above at the **PHIPPS OIL CO.**

PHIPPS OIL CO. **H. W. WALKER** Well No. **1** in the
 Company or Operator Lease
SE/4 NE/4 of Sec. **5**, T. **18-S**, R. **32-E**, N. M. P. M.,
PEARSALL Pool **LEA** County.

The dates of this work were as follows: **Started pulling rods 12-29-54, Completed 1-8-1955**

Notice of intention to do the work was (was not) submitted on Form C-102 on **December 7**, 19 **54**
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED **

12-29-54 Pulled Rods
12-30-54 Pulled Tubing and sand pumped from 3690-3698'
12-31-54 Sand pumped from 3698-3706'
1-1-1955 Sand pumped 3695-3700'
EX 1-2-55 Sand pumped 3690-3700'
1-3-55 Sand pumped to 3700', ran casing scraper, ran 3-1/2" J-55 Tubing
1-4-55 Ran 3-1/2" USE J-55 Tubing to 3600' with 3-1/2" x 7" Larkin
Safety Release, Inverted Neesee Packer at 3600', and treated
with 10,000 gallons Dewell Sandfrac with 15,000# sand down
3-1/2" USE tubing. Pumped in 100 bbls oil and broke formation
with 2000#, and formation took oil at 1800#, packer held OK.
Pumped in 240 bbls sandfrac, with pressure 2400# at end of 1st
5 minutes, 2600# end of next 5 minutes, 2600# next 5 minutes,
and 2700# last 5 minutes. Pumped in 120 bbls flush oil with
2600#. Pumped in 12 bbls per min.

Witnessed by **Garland Porter, George Laflin, Dewell Incorporated, Engineers**
 Name Company Title

APPROVED: **Mrs. J. B. Phipps, Phipps Oil Company, Partner**
 OIL CONSERVATION COMMISSION

I hereby swear or affirm that the information given above is true and correct.

Name **Mrs. J. B. Phipps**
 Position **PARTNER**

Representing **PHIPPS OIL COMPANY**
 Company or Operator

Address **4213 RANIER COURT,**
FORT WORTH-9, TEXAS

Date 19