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Form 9-38141			P. O. BOX T980 TRI	ATE* 100 - 2003 40	Form appro Budget Bur	eau No. 42 R1425	
t Na an An	UNITE	D STATES	HOBBS, NEW, MEX	10 88240			
	DEPARTMENT	OF THE INT	ERIOR	5. 3	LEASE DESIGNATI	ON AND SERIA NO	
GEOLOGICAL SURVEY					NM 40400 6. IF INDIAN, ALCOTTEE ON TRIBE NAME		
APPLICATION	FOR PERMIT TO	D DRILL, DE	STEN OF FLIG B	ACK	IF ISDIAS, SUCCI		
Tal aver a work. DRILL		DEEPEN X	CEIV.	7.	UNIT AGREEMENT	T NAME	
b TEPFOEWETL OLL k→B CSN		<u> </u>	A CONE		FARM OR LEASE	NAME	
WELL NAME OF OPERATOR			DEC 15 1983	9.	Walker H	Federal	
C. E. LaRue and 3. Address of Operator			DIL & GAS		2 TIELD AND 900	L. OR WILDCAT	
P. O. BOX 470, 4. LOCATION OF WELL (Rep At surface 1954 ' FILL and	Artesia, NM 8 ort location clearly and i 527' FWL Sectio	$\frac{38210}{\text{n accordance with }}$	<b>BOSWELL, NEW MEXICO</b> R-32-E	. 11	BEC. T., R., M., AND SURVEY OF	Deall, Sa of BLK. R AREA	
At proposed prod. zone					ction 5,	T185, R326	
14. DISTANCE IN MILES AN	D DIRECTION FROM NEAR	BT TOWN OR POST (	WFICE*	12	COUNTY OR PAI	NM	
	_ ····		6. NO. OF ACRES IN LEASE	17. NO. OF A	CRES ASSIGNED		
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 527 18. DISTANCE FROM PROPOSED LOCATION*			120	TO THIS WELL 40 20. ROTARY OR CABLE TOOLS			
			9. PROPOSED DEPTH				
18. DISTANCE FROM FROMOSED INCOMPLETED, TO NEAREST WELL, DELLING, COMPLETED, OR AFPLIED FOR, ON THIS LEASE, FT. NONC			5000 '		Rotary		
21. ELEVATIONS (Show whet	_	<u> </u>				B WORK WILL START"	
	3854.6 GL				January 1	10, 1984	
23	P	ROPOSED CASING	AND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
<u> </u>	5 1/2"	155	50001	60	600 sacks		

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Well was drilled in 1940. 990' of 8 5/8" casing set and cemented with 150 sacks. Well drilled to a TD of 4332' with 8" tools and abandoned without completion or plugging. Propose to re-enter, clean out old hole and deepen to 5000', set and cement 52" casing and complete. Present depth is San Andres formation and deepening will go to base of the San Andres. Regan Type 8" 3000# BOP will be used, with rams closed and pressure tested prior to drilling known oil or gas zones. Drilling mud will be fresh water get with viscosity of approximately 34. Logs will be Sidewall Neutron Porosity and Dual Laterolog Micro SFL. No testing will be done until after pipe has been cemented and well fractured. There have been no water flows, abnormal pressures, or H2S encountered anywhere in this area to this depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Operator SPANES (This space for Federal or State office use) -5 APPROVAL DATE \_\_\_\_ Orig. Sgd.' Earl R. Cunningham District Manager PERMIT NO DEC 2 1 1983 DATE \_ 1 CT DE APPROVED BY APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS \*See Instructions On Reverse Side

ATTACHED

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