

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC-061155(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Pearshall Queen Sand Unit

8. FARM OR LEASE NAME

Tract No. 3

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pearshall11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 5, T 18 N, R 32 E**

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Ambassador Oil Corporation

3. ADDRESS OF OPERATOR

Box 9338 Fort Worth, Texas4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**NE/4 NE/4 Sec 5, T 18S, R 32 E**
660' FN&LL " " "

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3871 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled rods & tubing. Sandpumped cavings to TB 3730'. Ran Gamma Ray and Neutron logs and caliper survey. Ran 312' 5 1/2" OD liner on tubing. Set liner at 3730' and cemented with 150 sacks cement. Reversed excess cement above top of liner out. Pulled tubing. Ran temperature survey after 16 hours and found cement at top of liner at 3418'. (7" casing is set from surface to 3500') Ran correlation log and jet perforated liner from 3659' to 3670' with one shot per foot in the Queen Sand Formation (Queen Sand Pay Zone 3658' to 3671'.) Ran tubing and spaced opposite liner perforations. This well will be converted to water injection service in the forthcoming Pearshall Queen Unit Waterflood Project.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Layton

TITLE

Project Supervisor

DATE

1 - 22 - 65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

JAN 25 1965
Albion

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.