

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

C.E. LaRue and B.N. Muncy, Jr.

Address

P.O. Box 196, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Re-entry of existing well shown as
Walker A #2
Unitized as Tract 8 A 2If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Tract 8A	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
	Pearsall Queen Sand Unit	2	Pearsall Queen	State, Federal or Foreign	LC064098
Location					
Unit Letter	N	990'	Feet From The	South	Line and 1650'
					Feet From The West
Line of Section	5	Township	18S	Range	32E
					NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Arco Oil & Gas Company	P.O. Box 688, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	G	5	18	32	NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X			X			X	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5/12/82 - 5/14/82	April 23, 1983		3850'		3850'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3817GL	Queen		3713'		3710'			
Perforations					Depth Casing Shoe			
					3850'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 1/2"	4 1/2"	3850'	340
No record	7"	1160"	No record

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

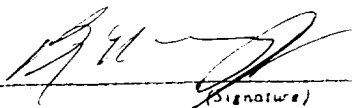
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
April 24, 1983	April 25, 1983	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	-0-	-0-	2
Actual Prod. During Test	Oil-Bbls.	water-Bbls.	Gas-MCF
	36	108	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Operator

(Title)

April 26, 1983

(Date)

OIL CONSERVATION DIVISION

MAY 3 1983

APPROVED _____, 19____

BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.