	- /7;•	le)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	I hereby certify that the rules and regulations of the Cil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Joe D. Remove Dist. I, Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	GAS WELL			2
	Actual Prod. During Test	JII - DEIB.	······································	
	Length of Test	Tubing Pressure	Water-Bbis.	Gae-MCF
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.) Choke Size
v.	-	DR ALLOWABLE (Test must be aji able for this der	ter recovery of total volume of load oil c σ ^{ελ} cr be for full 24 hours)	ind must be equal to an exceed top allow-
		· · · · · · · · · · · · · · · · · · ·		·
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	Perforations		·	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Foundtion	Tor Cil/Gas Pay	Tuking Jepth
	Designate Type of Completio	n - (A) Date Compl. Ready to -rost.	Total Depth	9.1.1.D.
	If this production is comminged with that from any other lease or pool, give comminging order number: COMPLETION DATA Designate Type of Completion - (X) Oil Well Das Well New Well Workover Deepen Flug Back Same Resty, Diff. Resty,			
	If well produces oil or liquids, Unit Sec. 9 Birel is gas derually connected? When give location of tarks.			
	Anjection Well Name of Authorized Transporter of Cas	inghead Gas 🦳 – er City Gas 🛄		
III.	Name of Authorized Transporter of Cil		Address (Give address to which approv	. ,
	•••••••••••••••••••••••••••••••	mship 18S Storage		County
		5Feet Story DiveNorth	a rod 2342 Feet From T	he West
	Lefearsall Queen Sand U Tr. 2	nit Yeu No. Poct Name, including Fo 1 Pearsall Quee		_edse
ŦŦ	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND I		Company Houston, Texa	5
	Recompletion Change in Ownership	Oil Casinghead Gas	sole	
	P. O. Box 196 Artegie Reason(s) for Hing (Check proper 65x) New Well	Change in Transporte: of:	Cther (Please explain)	
	C. E. LaRue and B. N.			
J.	PRORATION OFFICE	1		
	TRANSPORTER GAS			
	U.S.J.S.	AUTHORIZATION TO TRA	NOPORT OIL AND NATURAL G	Δ 3
	SANTA FE		OR ALLOWABLE	Supersedes Old C-10s and C-110 Ethective 1-1-65
	DISTRIBUTION	W MEXICO OIL CO		Form C -104