Name of Company Additional Stress Additional Stress Name of Company Lease Pearseall Queen Sand Unit () Yeal No. Contry Leas Section Township 18 3 Range 32 E Date With Rev (ranged) Proof Pearseall Queen County Leas County Leas Image 32 E Date With Rev (ranged) Proof Pearseall Queen County Leas County Leas Image 32 E Description Drilling Operations Cosing Test and Center Job Other (Esplan): Image 32 E Detailed account of work done, nature and quantity of materials used, and results obtained. IX Commence Water Injection Detailed account of work done, nature and quantity of materials used, and results obtained. Water injection sommenced through tubing on 1 May 1965. Injected fluid is fresh water introduced initially at gravity pressure at initial rate of 4000-500 B/D. File Parto Parto Part	SANTA FF FILE U.4.G.3. LANG OFFICI TRANSPORTI ""ORATION O OPERATOR			(Submit	W MEXICO MISCELL to appropria	ANEOL	JS REF	PORTS	ON WELL	.S	FORM C-103 (Rev 3-55)	
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