

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-5-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Roy H. Smith Drilling Company

Walker "A"

A-3

SW

NE

(Company or Operator)

(Lease)

, Well No. _____, in _____ 1/4 _____ 1/4,

G

5

T

18s

R

32s

Pearshall

Pool

Unit Letter

10a

County. Date Spudded **11-10-58**

Date Drilling Completed **4-15-59**

Please indicate location:

Elevation **3860** Total Depth **2714** PBD

Top Oil/Gas Pay **2671** Name of Prod. Form. **Yates**

PRODUCING INTERVAL -

Perforations **2670-84**

Open Hole _____ Depth **2714** Depth Casing Shoe _____ Depth Tubing **2680**

OIL WELL TEST -

Natural Prod. Test: **-0-** bbls. oil, **-0-** bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **10** bbls. oil, **0** bbls water in **24** hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 bbls. water 65000# sand**

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks **April 1, 1959**

Oil Transporter **Texas-New Mexico Pipe Line**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size Feet Sx

8-5/8	1066	75
5-1/2	2714	75

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Roy H. Smith Drilling Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: **Hugh L. Johnston, Jr.**

(Signature)

Title **Partner**

Send Communications regarding well to:

Name **Hugh L. Johnston, Jr.**

Address **1117 City Bldg., Wichita Falls, Texas**