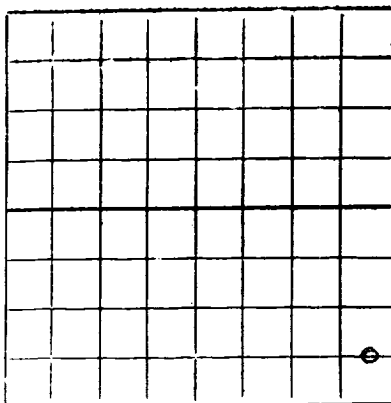


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Maxwell Oil Company
(Company or Operator)Federal Fox
(Lease)Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 8, T. 18 S, R. 32 E, NMPM.Young Pool, Lea County.Well is 330 feet from East line and 660 feet from South lineof Section 8. If State Land the Oil and Gas Lease No. is _____Drilling Commenced March 29, 19 58 Drilling was Completed May 11, 19 58Name of Drilling Contractor Donnelly Drilling Co.Address Artesia, New MexicoElevation above sea level at Top of Tubing Head 3784 Ground. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3806 to 3814 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 545 to 555 feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24 & 32	Used	1072	Tex. Pattern	-	-	Surface csg.
7	20	New & Used	3797	Tex. Pattern	-	-	Production csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	1072	100	Halliburton		
8 1/4	7	3797	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 3797 to 3819 w/500 gal mud acid & 25,000 gal refined oil1" Sd/gal thru 3" tbg.

Result of Production Stimulation Swbd approx 200 bbl load & frac oil. Installed pumping unit
& recovered remainder of load & frac oil. First new oil prod July 14, 1958.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 70 feet, and from 70 feet to 1065 feet.
Cable tools were used from surface feet to 3819 feet, and from 3819 feet to 3819 feet.

PRODUCTION

Put to Producing July 14, 1958
OIL WELL: The production during the first 24 hours was 13.66 barrels of liquid of which 54% was oil; 0% was emulsion; 46% water; and 0% was sediment. A.P.I. Gravity 36
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1065	T. Devonian	T. Ojo Alamo	
T. Salt 1250	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2385	T. Montoya	T. Farmington	
T. Yates 2615	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 3775	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Sand				
70	1065	995	Red Bed				
1065	1250	185	Anhydrite				
1250	1365	115	Anhydrite & Salt				
1365	2210	845	Salt				
2210	2385	175	Anhydrite & Salt				
2385	2615	230	Anhydrite				
2615	2670	55	Sand & Anhydrite				
2670	3775	1105	Anhydrite & Dolomite				
3775	3815	40	Sand				
3815	3819	4	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 24, 1958 (Date)
Company or Operator Maxwell Oil Company Address 2017 Continental National Bank Bldg.
Name Joseph D. Kennedy Secretary