

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas July 24, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Maxwell Oil Company, Well No. 1, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
P, Sec. 8, T. 18 S, R. 32 E, NMPM, Young Pool  
(Unit Letter)

Lea County Date Spudded Mar. 29, 1958 Date Drilling Completed May 11, 1958  
Please indicate location: Elevation 3784 Grd Total Depth 3819 FTD

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P C

Top Oil/Gas Pay 3806 Name of Iron Core Queen

## PRODUCING INTERVAL -

Perforations  
Open Hole 3797-3819 Depth Casing Shoe 3797 Depth Tubing 3790

## OIL WELL TEST -

Natural Prod. Test: Est 3 bbls./oil, No water in 24 hrs, Swbg. Choke min. Size  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10.11 bbls./oil, 8.56 bbls. water in 24 hrs, Pmpg. Choke min. Size

## GAS WELL TEST -

Natural prod. Test: MCF/day; hours flowed Choke Size

## Tubing, Casing and Cementing Record

Size	Feet	SAT
8 5/8	1072	100
7	3797	100

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/day; hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

500 gal mud acid 25,000 gal oil 1# Sd/gal  
Casing Tubing Date first new  
Press. - oil run to tanks July 14, 1958

Oil Transporter Cactus Petroleum Inc.

Gas Transporter

Remarks: Swbd approx 200 Bbl load oil & installed pumping unit.

Due to small vol. fluid & pumping difficulties all of load & frac oil not recovered until July 14, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Maxwell Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)  
(Signature)

By: Secretary  
for communications regarding well to:

Title: Maxwell Oil Company

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