

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC064009B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910115660

8. Well Name and No.

Young Unit #1

9. API Well No.

30-025-00855

10. Field and Pool, or Exploratory Area

Young Queen

11. County or Parish, State

Lea Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 9-T18S-R32E (Unit M, SWSW)

**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

10-12-95 - Moved in and rigged up pulling unit. Nippled down pumping unit. POOH with rods and pump. Nippled up BOP. POOH with tubing, seating nipple, perforated sub and mud anchor. Rigged up wireline. TIH with 5-1/2" CIBP and set at 3700'. Capped CIBP with 5 sacks of cement. Rigged down wireline. TIH with 2-7/8" tubing to 3600'. Shut down for night.  
NOTE: Notified Andy Cortez w/BLM - Hobbs of commencing plugging operations.  
10-13-95 - TIH with tubing. Spot 90 bbls plug mud from 3652' to surface. POOH with tubing to 2458'. Mixed and pumped 25 sacks Class "C" cement from 2458-2358' (in 5-1/2" casing). POOH with tubing to 1121'. Mixed and pumped 25 sacks Class "C" cement from 1121-1021' (in 5-1/2" casing). POOH with tubing to 100'. Mixed and pumped 10 sacks Class "C" cement from 100' to surface. POOH with 2-7/8" tubing. Nippled down BOP. Cleaned location. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 10-12-95.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Oct 23, 1995

(This space for Federal or State office use)

Approved by

Title Petroleum Engineer

Date 11/30/95

Conditions of approval, if any: