Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF THE INTER! BUREAU OF LAND MANAGEMENT	SUBMIT IN IPLIC	Form approved. Budget Bureau No. 1004-0 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL D
SUNDRY NOTICES AND REPORTSO (Do not use this form for proposals to detill or to deepen or plug be Use "APPLICATION FOR PERMIT-" for such pro	ick to a different reservoir.	6. IF INDIAN, ACLOTTEE OR TRIBE NA
1. OIL WELL GAS WELL OTHER T/A WIW	ровыв. /	7. UNIT AGBELMENT NAME Young Queen (1997)
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME Young Queen Cont
207 S. 4th Street, Artesia, New Mexico LOCATION OF WELL (Report location clearly and in accordance with any S See also space 17 below.)	88210 State requirements.*	1 10. FIELD AND POOL, OB WILDCAT
660' FSL, 660' FWL, Sec 9-T18S-R32E		Young Queen 11. SBC., T., B., M., OR BLK. AND SURVEY OR ARMA
		Sec 9-T18S-R32E
14. FRAMIT NO. 15. ELEVATIONS (Show whether DF,	BT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		Lea N.M.
10. Check Appropriate Box To Indicate No	ature of Notice, Report, or C)ther Data
NOTICE OF INTENTION TO :	SUBSEQU	TENT RUPORT OF:
TEST WATER SHUT-OFF PUL'S OR ALTER CASING	WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTEBING CASING
BHOOT OR ACIDIZE ABANDON [®] REPAIR WELL CHANGE PLANS	SHOOTING ON ACIDIZING	ABANDONMENT*
(Other) Return to production	(NOTE : Report results	of multiple completion on Well etion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface location nent to this work.) 	details and give pertinent deter	including estimated data of starting
This well was completed for production thr	ough Queen perforati	ons 3810'-3824' in
December 1957. Total depth is 3860'. The	well was converted	to water injection
in the same interval in April 1969. Addit	ional Oueen perforat	ions 3797'-3801'
were added during April 1969. Injection w		
is now proposed to restore the well as a Q		-
within the interval 3777'-3797' may be per		
strings were circulated with cement so no	corrective work is e	xpected to be needed.
Plans are to clean out the well, open and	stimulate additional	pay, and place the
well on production.		
18. I hereby percify that the foregoing is true and correct		
SIGNED Dave Boreau TITLE EN	gineering Manager	DATE June 27, 1984
(This space for Federal or State office user) /)		
APPROVED BY P. Pilzer be TITLE File	F,	7/1/01
APPROVED BY (1, 1) AC 20 You TITLE 1 & CONDITIONS OF APPROVAL, IF ANY:	~ [- DATE / 4 3 7
*See Instructions	on Reverse Side	