

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 064009 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to deepen or to plug to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG" (for proposals.)

☐ GAS WELL ☐ OTHER WIW
1. NAME OF OPERATOR

NEWMONT OIL COMPANY

2. ADDRESS OF OPERATOR

P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

560' FSL & 660' FWL of Sec. 9; T-18S; R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

YOUNG UNIT

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

YOUNG QUEEN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9-18S-32E N4PM

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Convert to Injection ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was cleaned out perforated and put on injection as follows:

3-23-69 Pulled rods, pump and tubing

3-25-69 Ran 5" sand pump and cleaned out.

4-11-69 Start injection at 400 BPD at 150 psi

4-17-69 Perforated 3797-3801 with NCF 11 jet charges 2 per foot. Return well to injection

4-24-69 Run 2" tubing with 5 1/2" x 2" totem tension packer set at 3667' and start injection down tubing.

Injection first five days averaged 500 BPD at 1400 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. G. L. L. L. L.

TITLE

Division Superintendent

DATE

5/28/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

CLB