

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Buffalo Oil Company, 203 Carper Building, Artesia, New Mexico
(Address)

LEASE Walker WELL NO. 1 UNIT M S 9 T 18S R 32E

DATE WORK PERFORMED _____ POOL Young Pool Ext.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Fracture treat, tbg. string

Detailed account of work done, nature and quantity of materials used and results obtained.

Fraced perfs 3810-24' with 10,000 gallons lease crude and 10,000 lbs. 20-40 sand with 500 lbs. 10-20 sand last few bbls. of treatment. Broke formation down at 4,400 spi. down 2-7/8" OD tubing below packer. Formation treated at average rate of 6.8 bpm at 3,500 psi. CP 800-200, sand screened out with 9 bbls. treating fluid in pipe. Bailed out sand to 3828'.

Ran 2-3/8" OD, J-55 tubing to 3818' prep to recover load oil and potential well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title For record only.
Date _____

Name Max Blum
Position Dist. Supt.
Company Buffalo Oil Company