

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instructions
verse side)

CATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064175-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Young Unit

8. FARM OR LEASE NAME

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Young Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20-18S-32E NMPM

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR
Newmont Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL & 2310' FEL of Sec. 20; T-18S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3741'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Cement Squeeze

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was cemented, perforated and treated as follows:

5-7-60: Run 5 1/2" Baker Model K Cement retainer & set @ 3643'. Pump 150 sks Class "H" 17# cement with 6% CaCl₂ & 0.75 Halliburton CFR-2 followed with 150 sks Class "H" 17# cement with 0.75% CFR-2 added.

5-9-70: Drill out cement.

5-10-70: Perforate with 2 shots per foot as follows: 3754-62, 3772-83, 3786-88 and 3791-95. Ran 2 7/8" tbg to 3810' and spotted 200 gals 15% acid & let soak 30 mins. Pickup tubing to 3710' and pump 1000 gals 15% reg. acid & shut down.

5-11-70: Pull tubing, bridge plug and packer & hook up for injection.

5-12-70: Put well on injection.

Injection averaged 350 BPD @ 1500 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Superintendent

DATE 10/12/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 2 1970

OIL CONSERVATION COMM.
HOUSTON, N. H.